

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

November 20, 2003

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL**  
**CHAPITA WELLS UNIT 884-15**  
**NE/NW, SEC. 15, T9S, R22E**  
**UINTAH COUNTY, UTAH**  
**LEASE NO.: U-0283-A**  
**FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**DEC 10 2003**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

5. Lease serial No.

U-0283-A

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

8. Lease Name and Well No.

CHAPITA WELLS UNIT 884-15

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

9. API Well No.

43-047-35396

3b. Telephone Number: (435)789-4120

10. Field and pool, or Exploratory

NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface

925' FNL & 1658' FWL 4433242Y  
634027X NE/NW 40.64066  
-109.42900

At proposed prod. Zone

11. Sec., T., R., M., or BLK. And survey of area

SEC. 15, T9S, R22E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office\*

17.35 MILES SOUTHEAST OF OURAY, UTAH

12. County or parish

UINTAH

13. State

UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)

925'

16. No. of acres in lease

1360

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,592'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4838.1 FEET GRADED GROUND

22. Approx. date work will start\*

UPON APPROVAL

23. Estimated duration

RECEIVED

DEC 10 2003

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/ Typed)

Ed Trotter

Date

11-20-2003

Title

Agent

Approved by (Signature)

*Bradley G. Hill*

Federal Approval of this Action is Necessary

Name (Printed/ Typed)

BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III

Date

12-11-03

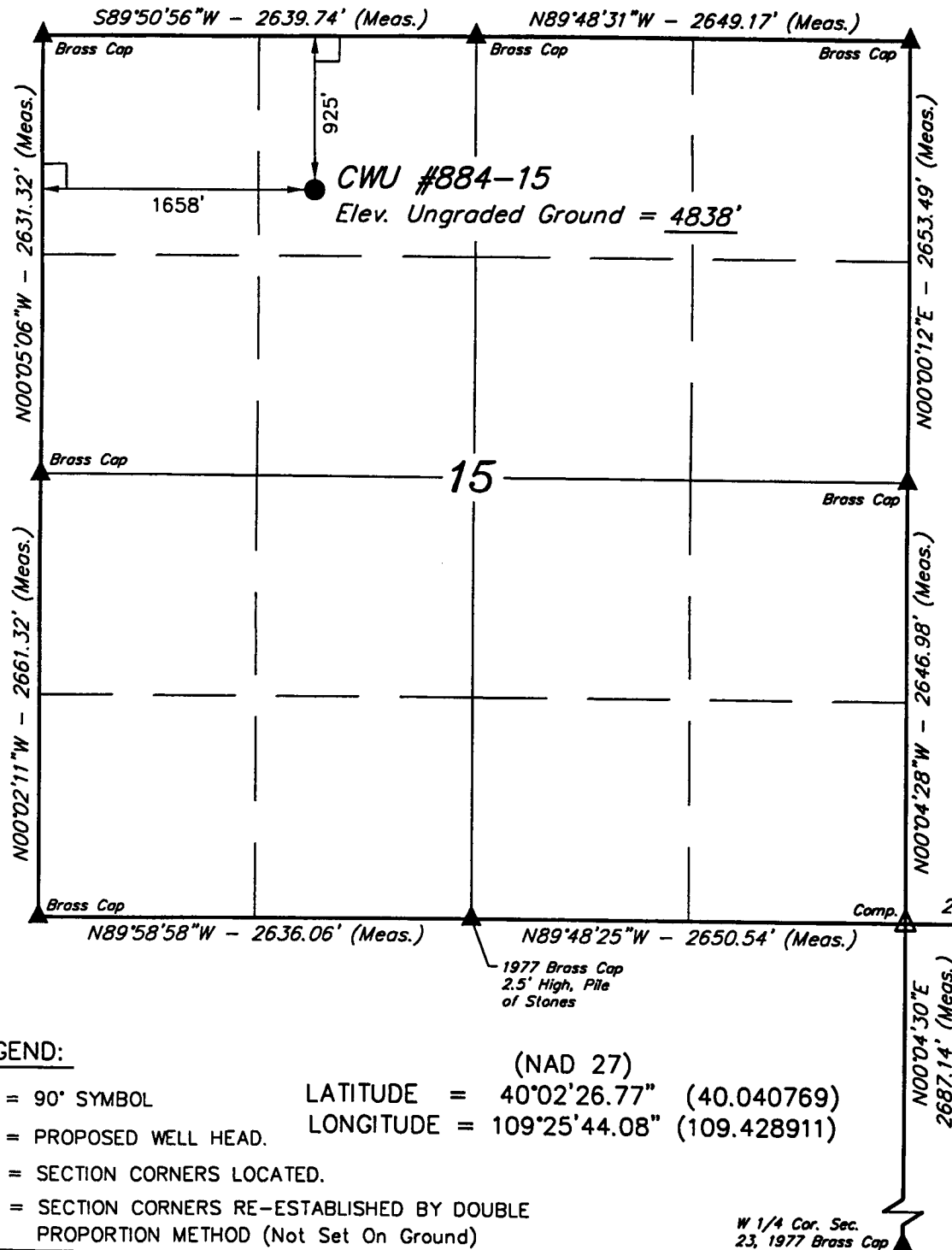
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**T9S, R22E, S.L.B.&M.**



**EOG RESOURCES, INC.**

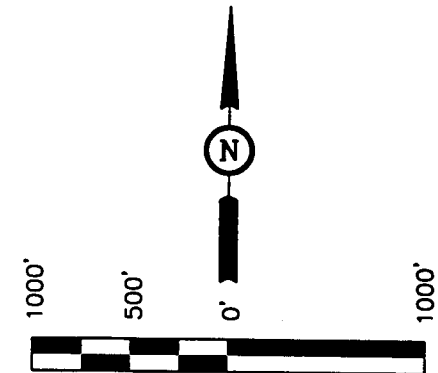
Well location, CWU #884-15, located as shown in the NE 1/4 NW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 381319  
STATE OF UTAH

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 27)  
LATITUDE = 40°02'26.77" (40.040769)  
LONGITUDE = 109°25'44.08" (109.428911)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-26-03	DATE DRAWN: 10-01-03
PARTY B.B. T.H. G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 884-15 NE/NW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,722'
Wasatch	4,927'
Island	7,477'
KMV Price River	7,652'
KMV Price River Middle	8,302'
KMV Price River Lower	9,142'
Sego	9,592'
KMV Castlegate	9,747'
Base Castlegate SS	9,973'
Bit Trip Black Hawk Shale	10,122'
KMV Black Hawk	10,192'

EST. TD: 10,592

Anticipated BHP 4600 PSI

#### **3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.**

#### **4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2300' +/-KB	2300 +/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	10,592' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0-2300' Below GL):**

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface (15 total.)

##### **Float Equipment- Production Hole Procedure (2300'-TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 8,100'$  and  $\pm 7,500'$  (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (40 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 884-15** **NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (0-2300' below GL):**

Air – Air Water Mist

##### **Production Hole Procedure (2300'-TD):**

2300' – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

Logs: RST (reservoir saturation tool) cased hole logs will be run from TD to surface.

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-2300' Below GL)**

**Lead:** 1376 sks: (100% excess volume) Class 'G' cement with 2% S001 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 884-15**  
**NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300' to TD)**

**Lead: 150 sks.** 35:65 Poz: Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water.

**Tail: 280 sks** 50:50 Poz: Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**PRODUCTION HOLE (2500'-TD)**

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

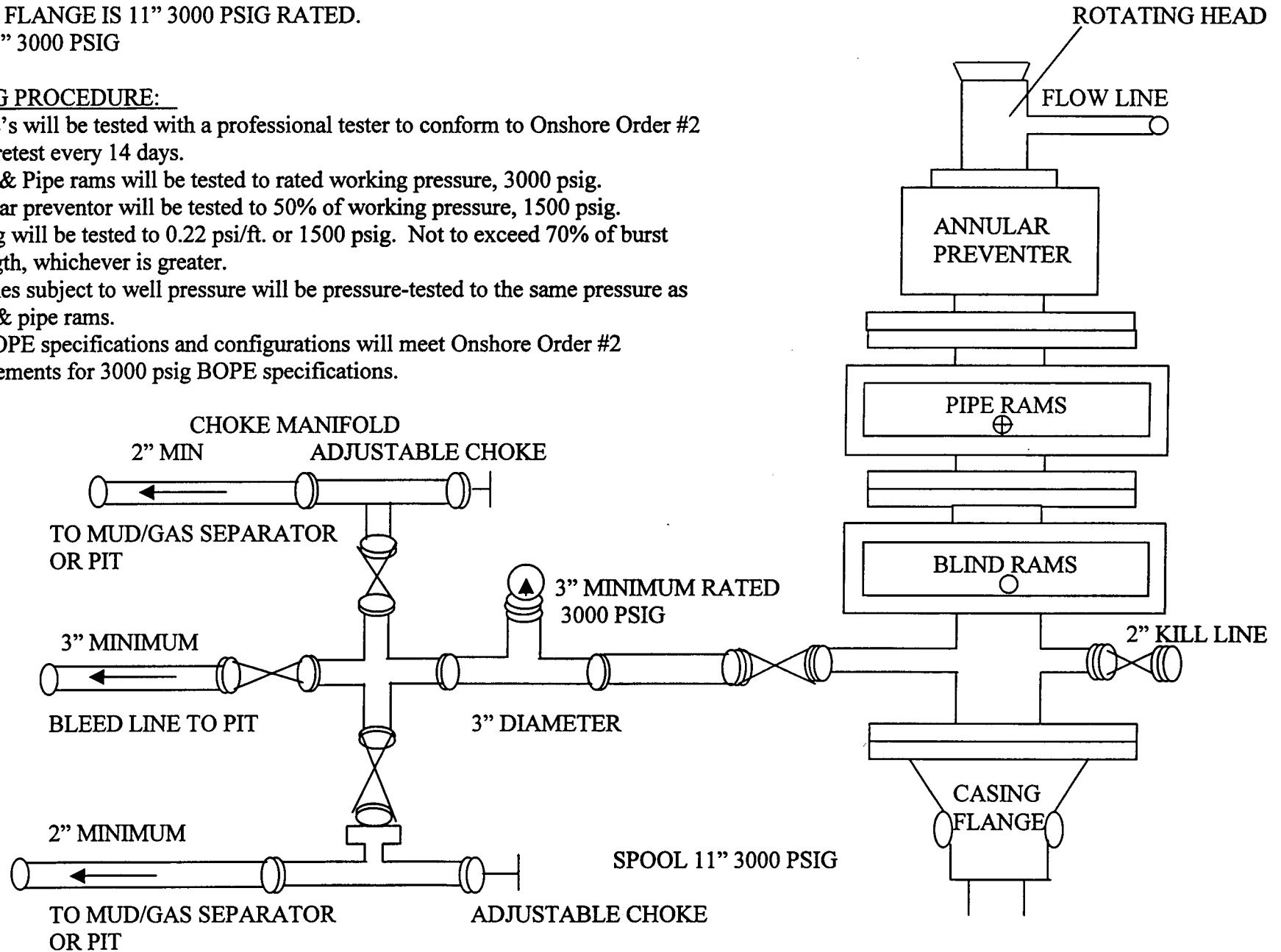
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**EOG RESOURCES, INC.**  
**CWU #884-15**  
**SECTION 15, T9S, R22E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE CWU #625-15 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.35 MILES.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 884-15</u>
Lease Number:	<u>U-0283-A</u>
Location:	<u>925' FNL &amp; 1658' FWL, NE/NW, Sec. 15,</u> <u>T9S, R22E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.35 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4\*
- B. Producing wells - 50\*
- C. Shut in wells - 2\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four Wing Salt Bush – 4 pounds per acre
  - Indian Rice Grass – 3 pounds per acre
  - Hi Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners 5 and 6. The stockpiled location topsoil will be stored between Corners 6 and 8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

## **B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

### **11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

### **12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.



### **Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 884-15 Well, located in the NE/NW of Section 15, T9S, R22E, Uintah County, Utah; Lease #U0283-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-20-2003  
Date

Paul A. Groth  
Agent

# EOG RESOURCES, INC.

CWU #884-15

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 15, T9S, R22E, S.L.B.&M.

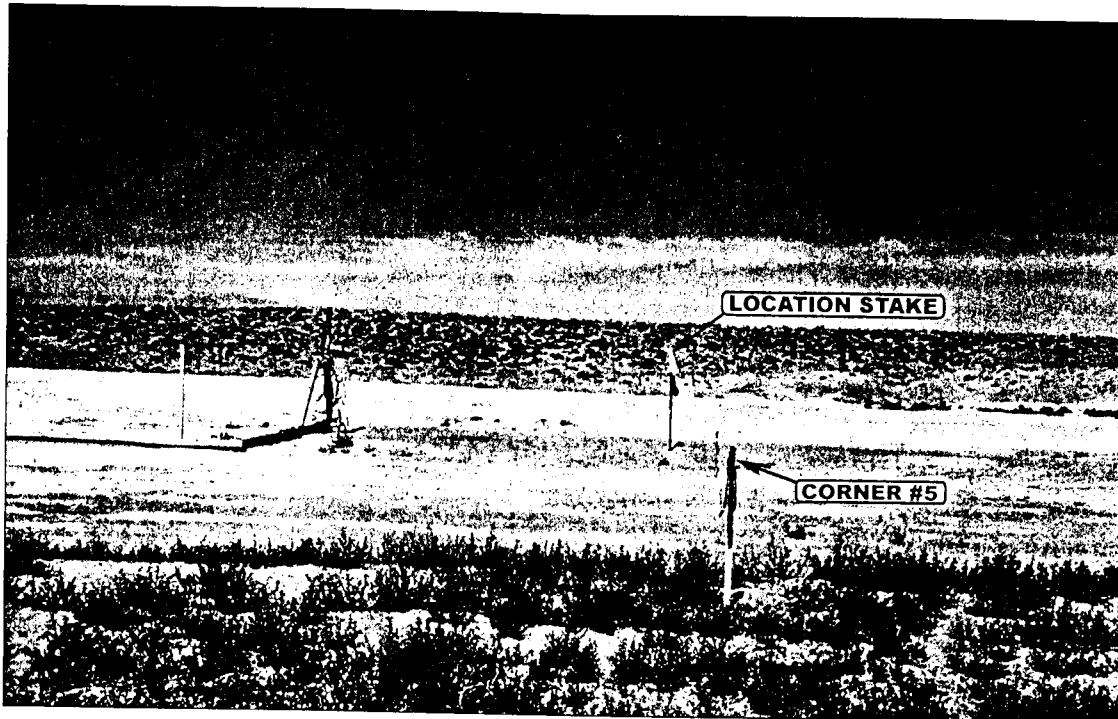


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 04 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: P.M.

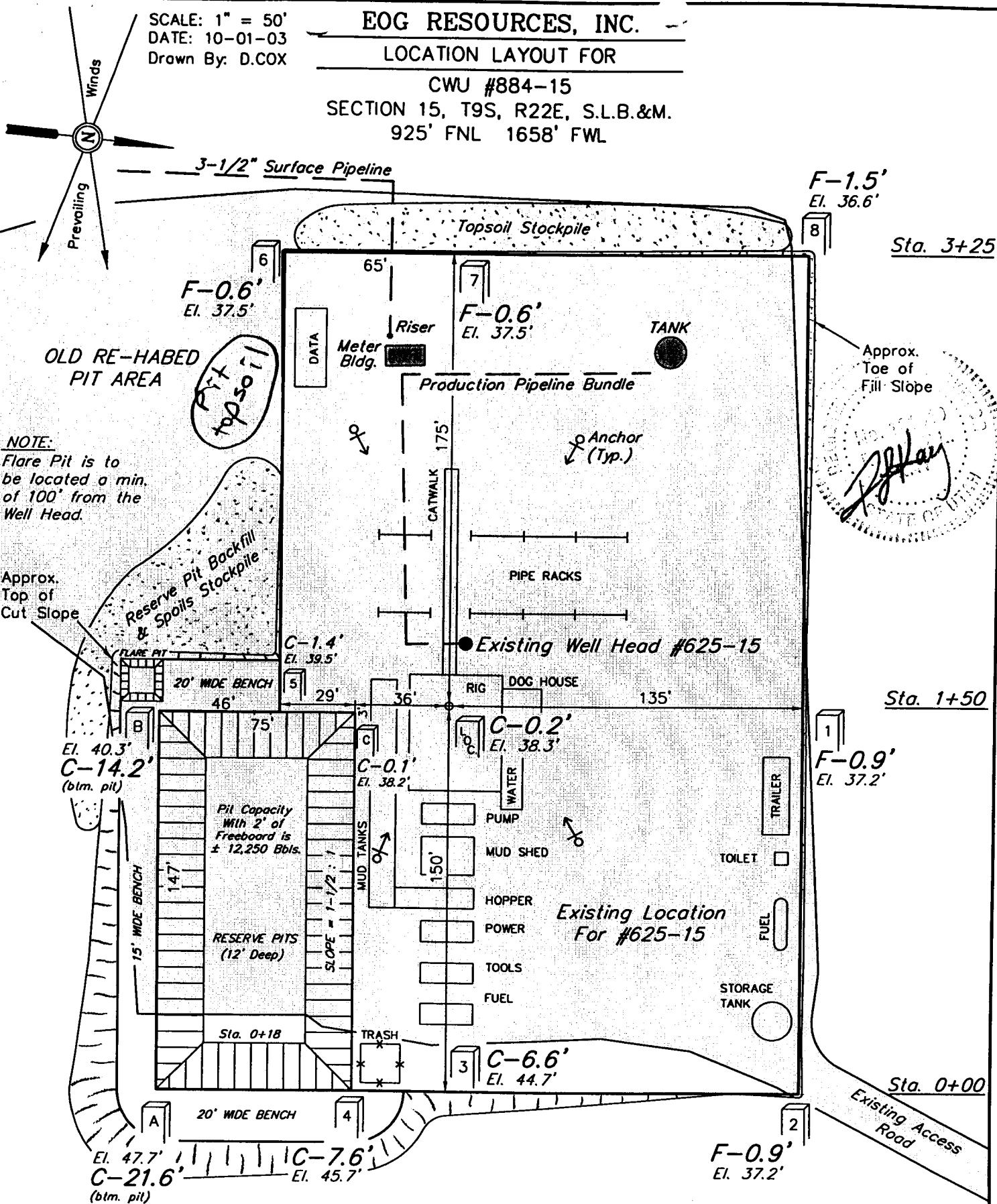
REVISED: 00-00-00

SCALE: 1" = 50'  
 DATE: 10-01-03  
 Drawn By: D.COX

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #884-15  
 SECTION 15, T9S, R22E, S.L.B.&M.  
 925' FNL 1658' FWL



Elev. Ungraded Ground at Location Stake = 4838.3'  
 Elev. Graded Ground at Location Stake = 4838.1'

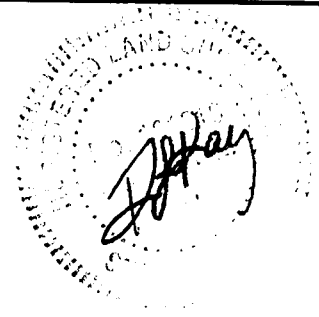
UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

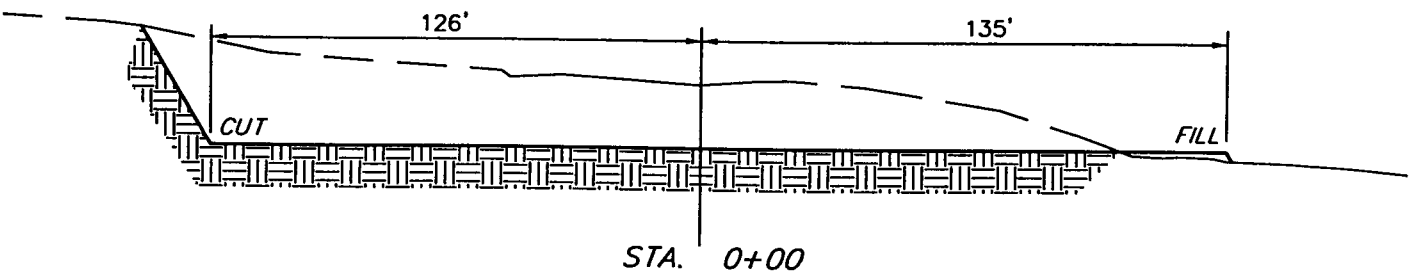
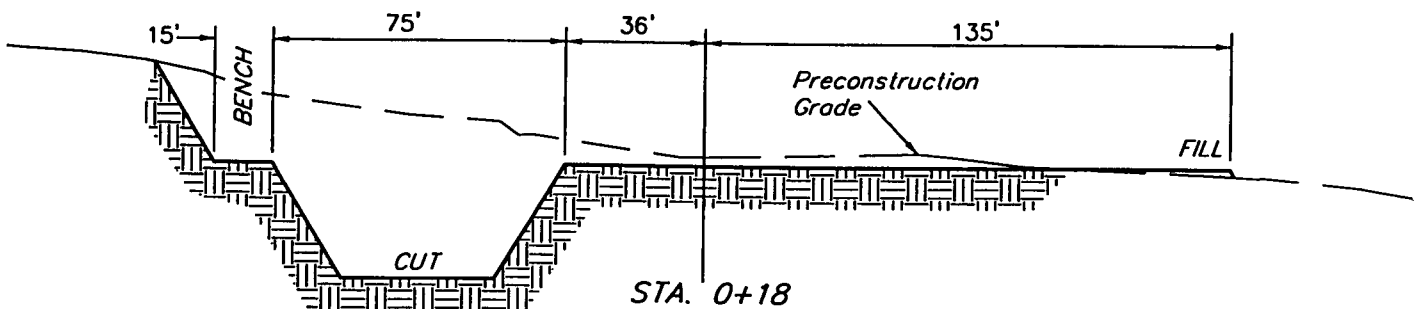
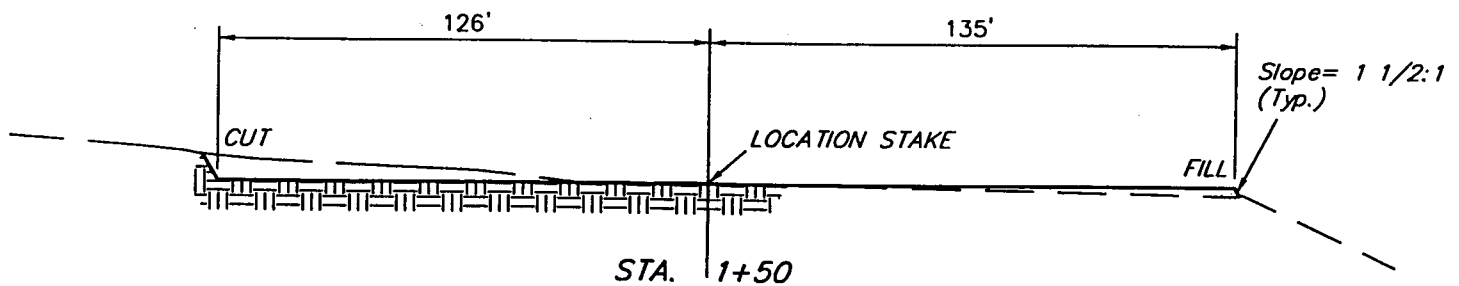
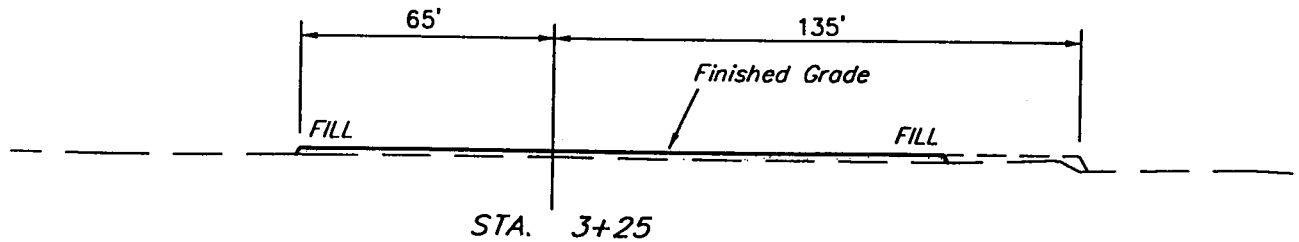
CWU #884-15

SECTION 15, T9S, R22E, S.L.B.&M.  
925' FNL 1658' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-01-03  
Drawn By: D.COX



### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 150 Cu. Yds.  
(New Construction Only)

Remaining Location = 5,480 Cu. Yds.

TOTAL CUT = 5,630 CU.YDS.

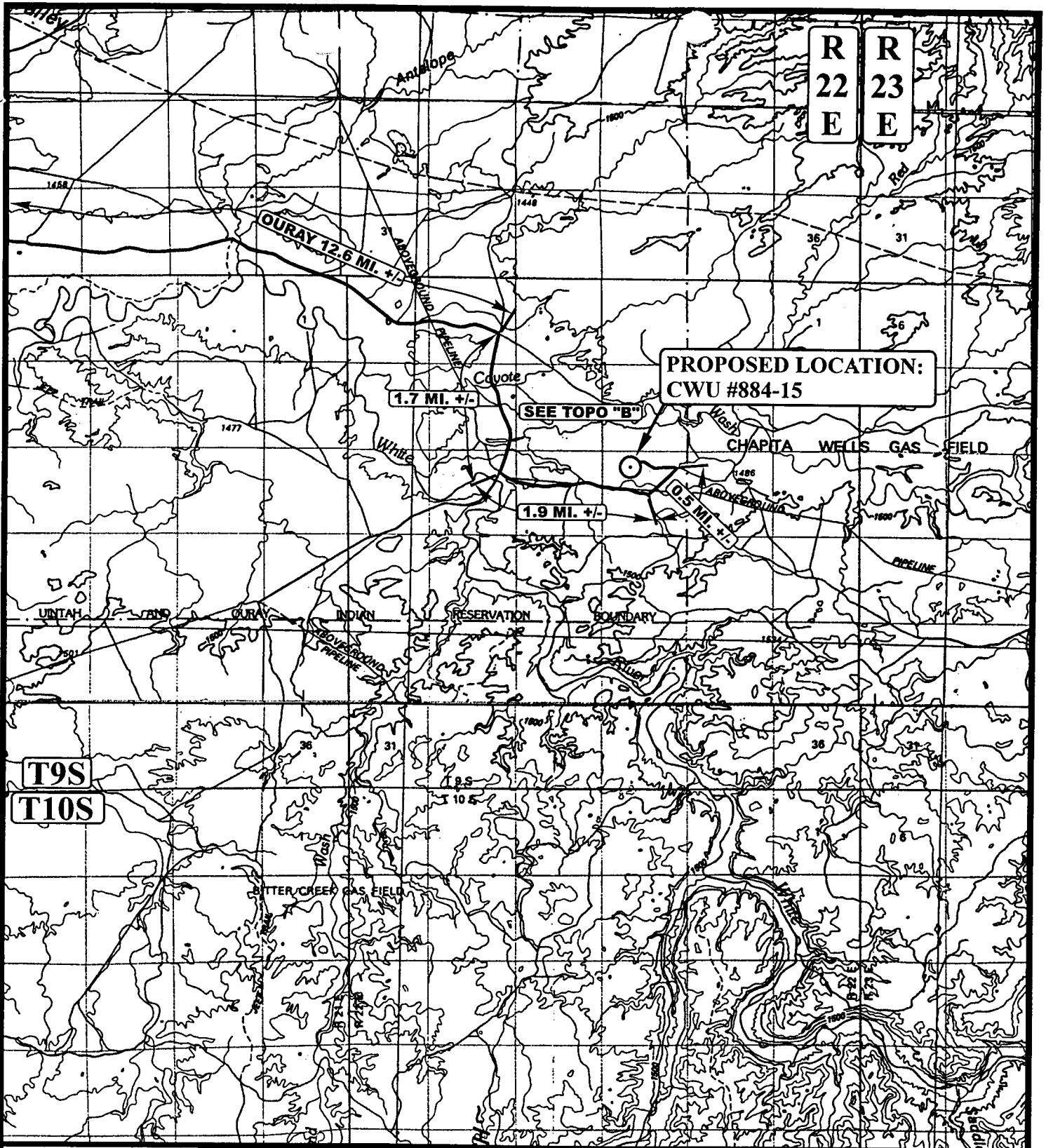
FILL = 1,980 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 3,550 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 1,810 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation) = 1,740 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# **LEGEND:**

⊙ PROPOSED LOCATION

**EOG RESOURCES, INC.**

CWU #884-15

SECTION 15, T9S, R22E, S.L.B.&M.

925' FNL 1658' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

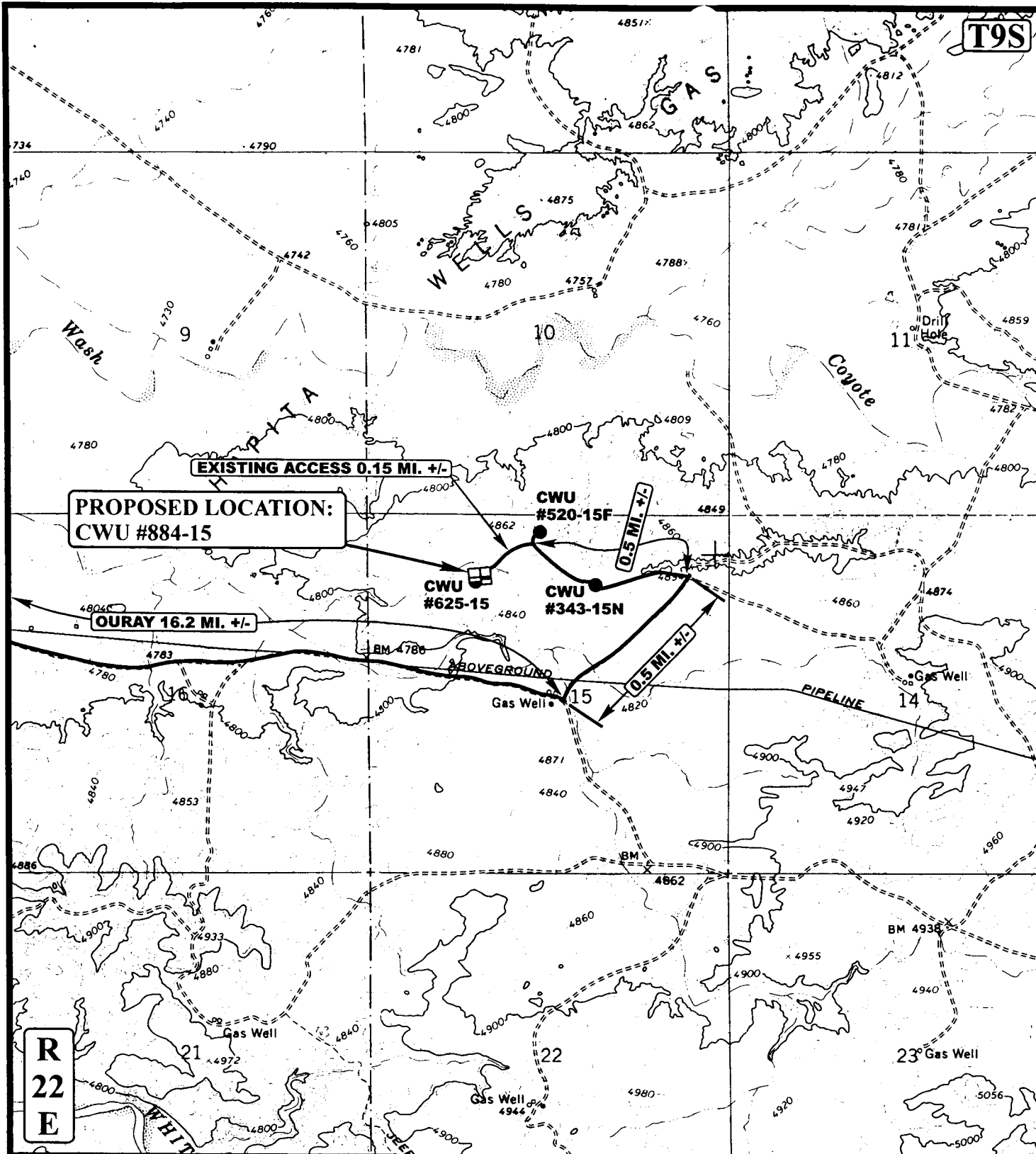
**10 04 03**  
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: P.M.

REVISED: 00-00-00

**A**  
**TOPO**



# LEGEND:

————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD

# EOG RESOURCES, INC.

CWU #884-15  
 SECTION 15, T9S, R22E, S.L.B.&M.  
 925' FNL 1658' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

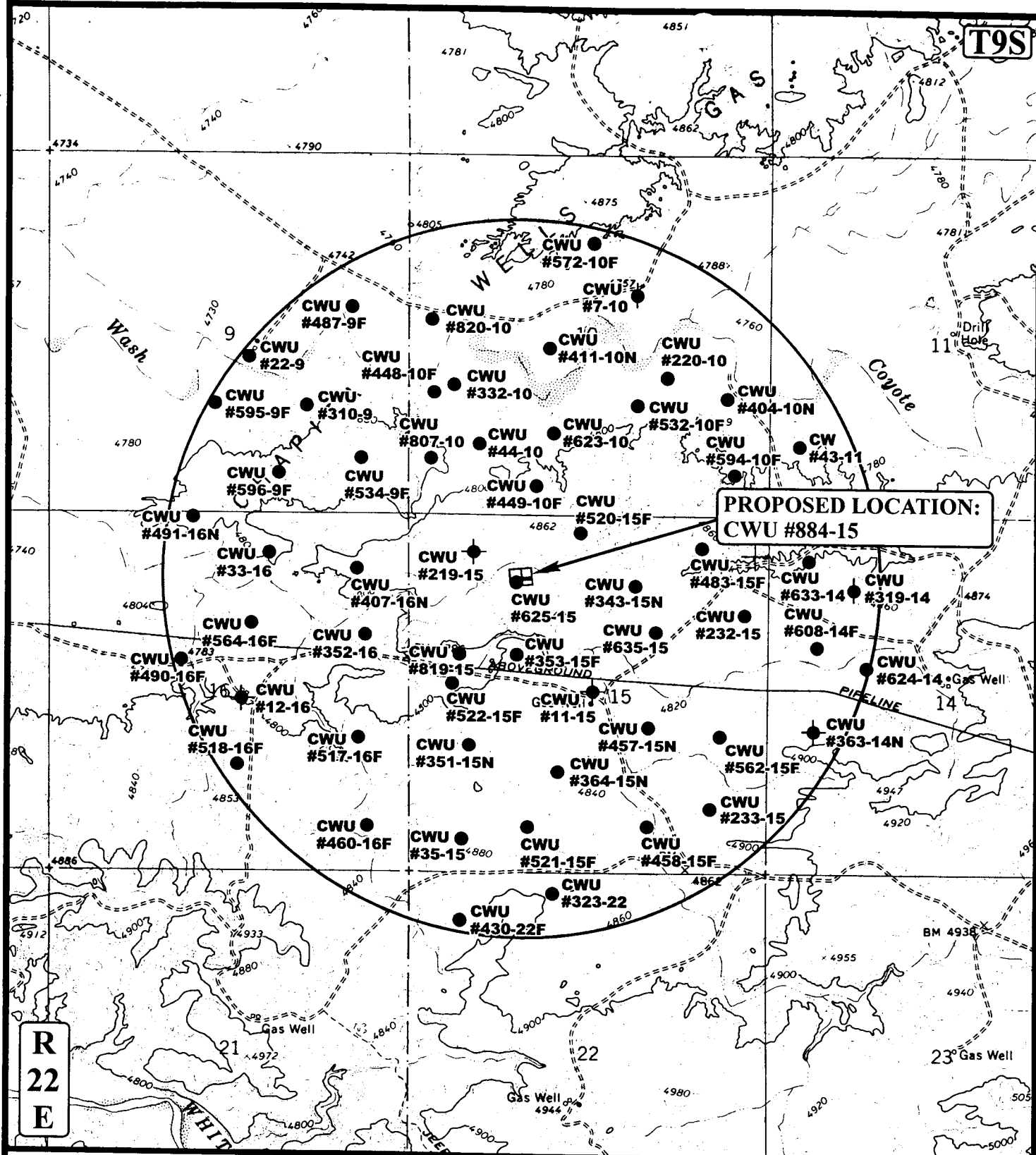


TOPOGRAPHIC  
 MAP

10 04 03  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B  
 TOPO



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/10/2003

API NO. ASSIGNED: 43-047-35396

WELL NAME: CWU 884-15

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

NENW 15 090S 220E

SURFACE: 0925 FNL 1658 FWL

BOTTOM: 0925 FNL 1658 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.04066

LONGITUDE: 109.42900

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit  
(No. 49-1501 )☒ RDCC Review (Y/N)  
(Date: )☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179.8

Eff Date: 8-10-1999

Siting: Suspends General Siting

R649-3-11. Directional Drill

## COMMENTS:

## STIPULATIONS:

1- Federal Approval  
2- OIL SHALE







# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

December 11, 2003

EOG Resources, Inc.  
P O Box 1910  
Vernal, UT 84078

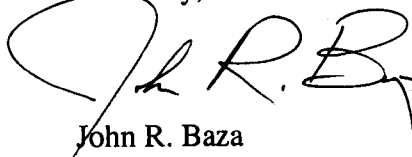
Re: Chapita Wells Unit 884-15 Well, 925' FNL, 1658' FWL, NE NW, Sec. 15, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35396.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 884-15  
API Number: 43-047-35396  
Lease: U-0283-A

Location: NE NW Sec. 15 T. 9 South R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

**3160**

**(UT-922)**

December 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-047-35394	CWU 855-15	Sec. 15 T. 9S R. 22E 0662 FSL 1786 FEL
43-047-35395	CWU 887-15	Sec. 15 T. 9S R. 22E 2070 FSL 0687 FEL
43-047-35396	CWU 884-15	Sec. 15 T. 9S R. 22E 0925 FNL 1658 FWL
43-047-35397	CWU 882-22	Sec. 22 T. 9S R. 22E 1936 FNL 1754 FEL
43-047-35398	CWU 886-22	Sec. 22 T. 9S R. 22E 0771 FNL 1019 FEL
43-047-35399	CWU 880-28	Sec. 28 T. 9S R. 22E 1111 FNL 0693 FEL
43-047-35400	CWU 878-34	Sec. 34 T. 9S R. 23E 0659 FSL 2079 FEL
43-047-35401	CWU 877-34	Sec. 34 T. 9S R. 23E 1782 FSL 2038 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:12-11-03

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface

925' FNL & 1658' FWL

NE/NW

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

17.35 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.  
(Also to nearest drig. Unit line, if any)

925'

16. No. of acres in lease

1360

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,592'

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4838.1 FEET GRADED GROUND

22. Approx. date work will start\*

UPON APPROVAL

5. Lease serial No.

U-0283-A

6. If Indian, Allottee or Tribe name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 884-15

9. API Well No.

43-047-35396

10. Field and pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or BLK. And survey of area

SEC. 15, T9S, R22E, S.L.B.&M.

12. County or parish

UINTAH

13. State

UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file

#NM 2308

23. Estimated duration

RECEIVED

JAN 20 2004

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/ Typed)

Ed Trotter

Date

11-20-2003

Title

Agent

Approved by (Signature)

*Edwin I. Foreman*

Name (Printed/ Typed)

EDWIN I FOREMAN

Date

1/15/04

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 884-15

Lease Number: U-0283A

API Number: 43-047-35396

Location: NENW Sec. 15 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4840'**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis. A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.



A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman                   (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood           (435) 828-7875  
Petroleum Engineer

BLM FAX Machine   (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

007

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 884-15

9. API NUMBER:

4304735396

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 925' FNL, 1658' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 9S 22E S

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 950' FNL and 1662' FWL, Section 15, T9S, R22E. A copy of the revised staking plat is attached.

634028X 40.04059  
4433234 109.42899

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 07-14-04

By: 

COPY SENT TO OPERATOR

Date: 7-15-04

Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE 

DATE 7/1/2004

(This space for State use only)

**RECEIVED**  
**JUL 06 2004**  
DIV. OF OIL, GAS & MINING

**T9S, R22E, S.L.B.&M.**

**EOG RESOURCES, INC.**

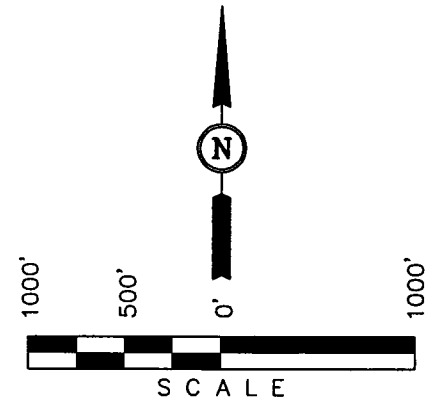
Well location, CWU #884-15, located as shown in the NE 1/4 NW 1/4 of Section 15, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

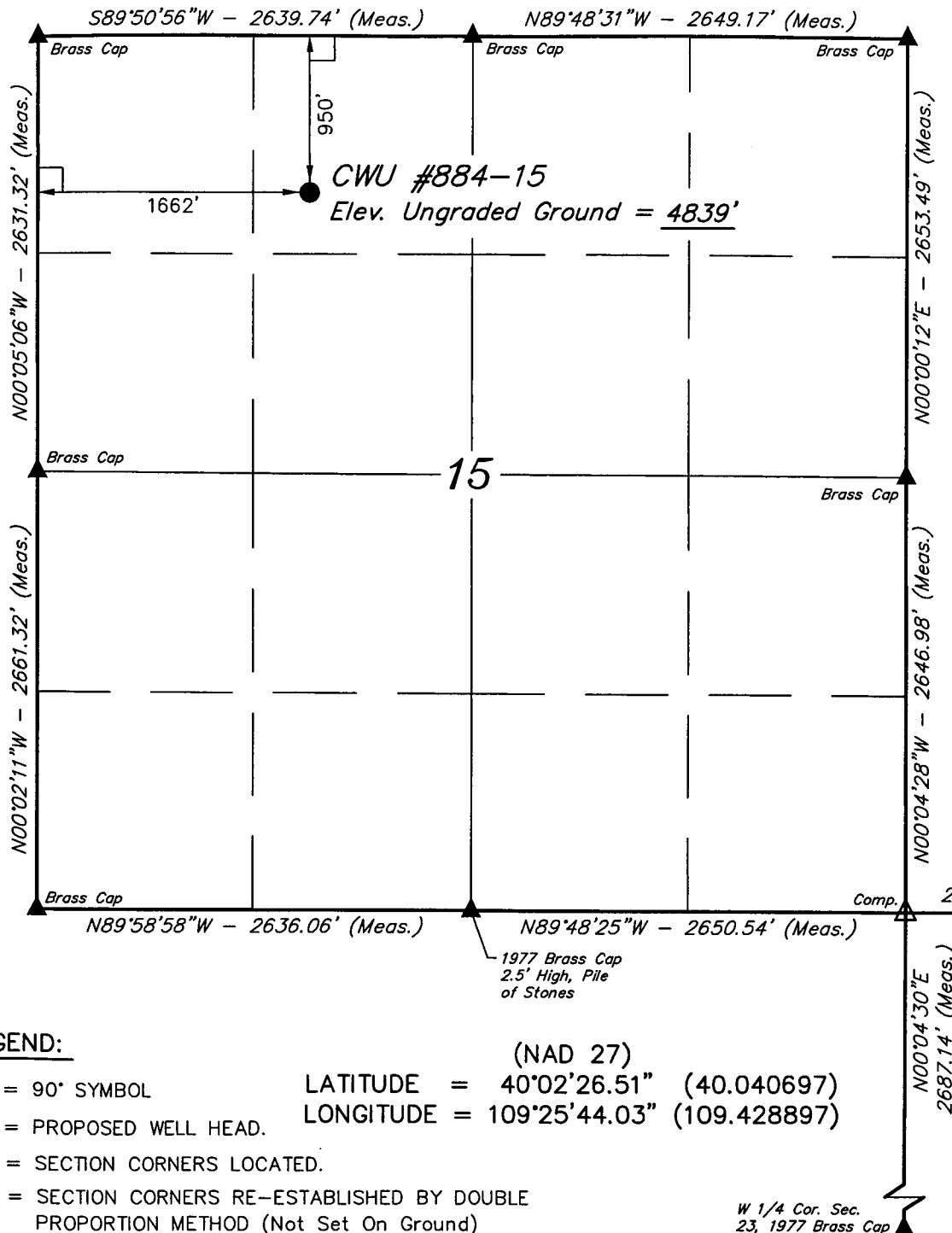
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 06-22-04 D.COX

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-26-03	DATE DRAWN: 10-01-03
PARTY B.B. T.H. G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 27)  
LATITUDE = 40°02'26.51" (40.040697)  
LONGITUDE = 109°25'44.03" (109.428897)

W 1/4 Cor. Sec. 23, 1977 Brass Cap

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0283-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 884-15

9. API NUMBER:

4304735396

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 950' FNL, 1662' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 9S 22E S

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting authorization to change the TD of the subject well to a depth of 9725 feet. The revised drilling plan is attached.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date:

08-23-04

By:

[Signature]

RECEIVED

AUG 09 2004

DIV. OF OIL, GAS &amp; MINING

COPY SENT TO OPERATOR

Date: 8-26-04  
Initials: CHD

NAME (PLEASE PRINT)

Ed Trotter

TITLE

Agent

SIGNATURE

[Signature]

DATE

7/7/2004

(This space for State use only)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 884-15**  
**NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,723'
Wasatch	4,928'
Island	7,478'
KMV Price River	7,653'
KMV Price River Middle	8,303'
KMV Price River Lower	9,143'
Sego	9,593'

EST. TD: **9,725'**

Anticipated BHP 4200 PSI

- 3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>MINIMUM SAFETY FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9725' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

None

**SURFACE HOLE PROCEDURE (45'-2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

FS, 1 joint of casing, FC, and balance of casing to surface.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 884-15**  
**NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Dry or light mud as needed to support drilling by Bucket Rig.

**SURFACE HOLE PROCEDURE (45'-2300'):**

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

**PRODUCTION HOLE PROCEDURE 2300'-TD:**

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.



## **EIGHT POINT PLAN**

### **CHAPITA WELLS UNIT 884-15** **NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

#### **9. CEMENT PROGRAM:**

##### **CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Cement to surface with Redi-Mix cement

##### **SURFACE HOLE PROCEDURE (45'-2300'+/-):**

###### **Option #1: Well circulates or drills with air.**

**Tail: 500'** of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

###### **Option #2: Well does not circulate.**

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

##### **PRODUCTION HOLE PROCEDURE 2300'-TD:**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

#### **10. ABNORMAL CONDITIONS:**

##### **SURFACE HOLE (45'-2300')**

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

##### **PRODUCTION HOLE 2300'-TD**

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 884-15**  
**NE/NW, SEC. 15, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

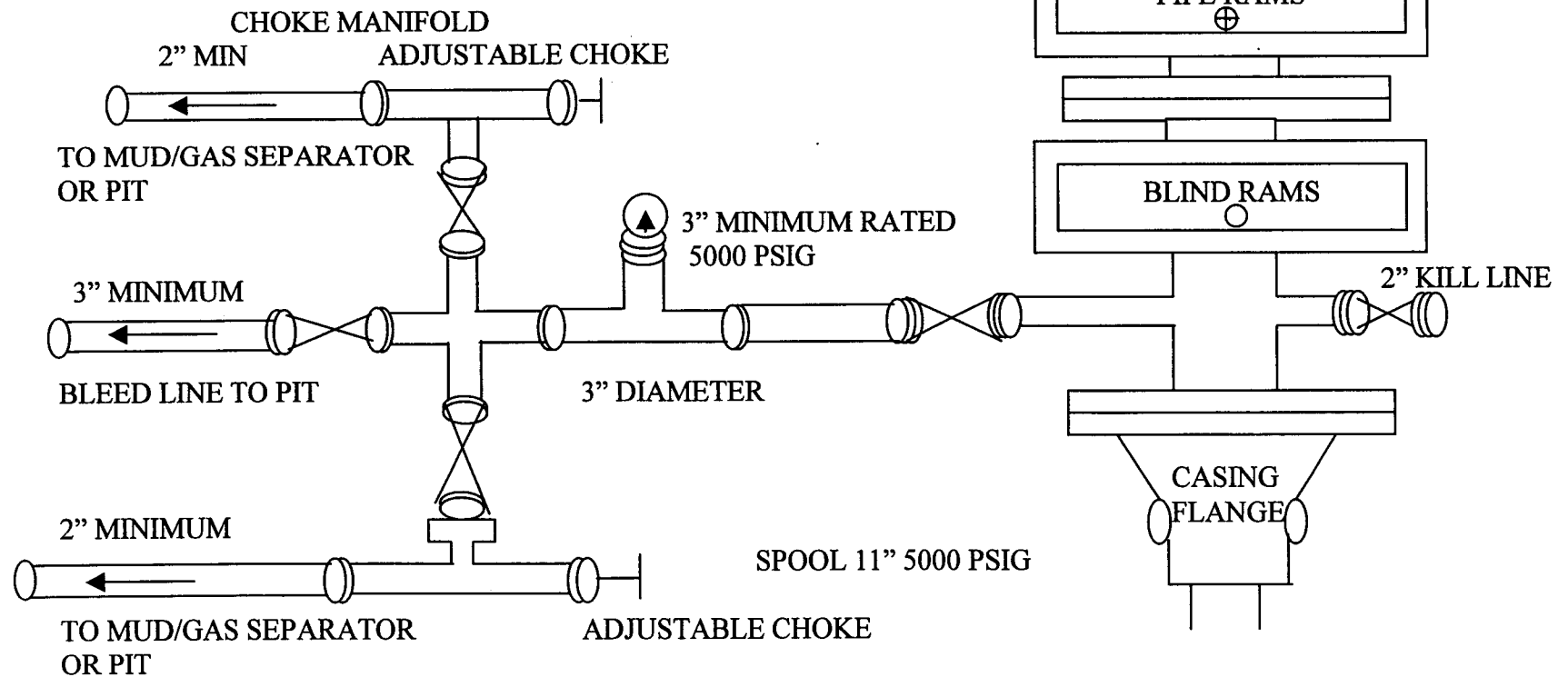
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



009

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 950' FNL, 1662' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 884-15
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735396
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

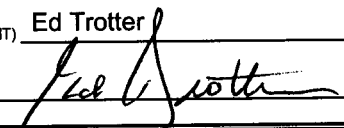
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-08-04

By: SENT TO OPERATOR  
DATE: 12-9-04  
BY: CHDNAME (PLEASE PRINT) Ed Trotter  
SIGNATURE TITLE Agent  
DATE 12/1/2004

(This space for State use only)

RECEIVED  
DEC 03 2004  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735396  
**Well Name:** CHAPITA WELLS UNIT 884-15  
**Location:** 950' FNL, 1662' FWL, NENW, SEC. 15, T9S, R22E,  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

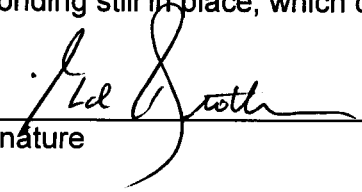
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

12/1/2004  
\_\_\_\_\_  
Date

Title: Agent  
\_\_\_\_\_

Representing: EOG Resources, Inc.  
\_\_\_\_\_

RECEIVED  
DEC 03 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

010

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL, 1662' FWL

NE/NW

SECTION 15, T9S, R22E, S.L.B.&M.

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 884-15

9. API Well No.

43-047-35396

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT

☐ SUBSEQUENT REPORT

☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

Extension Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

JAN 11 2005

DEPT OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

Date

December 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

TITLE

DATE

Office

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

EOG Resources Inc.  
APD Extension

Well: Chapita Wells Unit 884-15

Location: NENW Sec. 15, T9S, R22E

Lease: U-0283-A

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/15/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

**DIVISION OF OIL, GAS AND MINING****SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: CWU 884-15Api No: 43-047-35396 Lease Type: FEDERALSection 15 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN'S RIG # BUCKET**SPUDDED:**Date 03/20/05Time 7:00 AMHow DRY**Drilling will Commence:** \_\_\_\_\_Reported by DALL COOKTelephone # 1-435-828-3630Date 03/21/2005 Signed CHD



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

012

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
 Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735396	CHAPITA WELLS UNIT 884-15		NENW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13650	3/20/2005		3/24/05		
Comments: <u>PRRU = MVRD</u>							

K

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735486	NORTH DUCK CREEK 201-29		SESW	29	8S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14620	3/20/2005		3/24/05		
Comments: <u>MVRD</u>							

K

**Well 3**

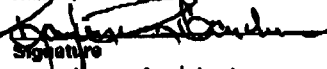
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

2/25/2005

Title

Date

(6/2000)

RECEIVED

MAR 21 2005

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address P.O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842	8. Well Name and No. CHAPITA WELLS UNIT 884-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NENW 950FNL 1662FWL 40.04070 N Lat, 109.42890 W Lon		9. API Well No. 43-047-35396
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 3/20/2005 at 7:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Kirk Fleetwood of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 3/19/2005 @ 8:30 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAR 23 2005

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #55254 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 03/21/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0283-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 307-276-3331 Ext: 4842		8. Well Name and No. CHAPITA WELLS UNIT 884-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NENW 950FNL 1662FWL 40.04070 N Lat, 109.42890 W Lon		9. API Well No. 43-047-35396
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the  
Utah Division of  
Oil and Mining  
FOR RECORD ONLY

RECEIVED

MAR 23 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #55255 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 03/21/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
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**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

015

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well    ☒ Gas Well    ☐ Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/30/2005.**

RECEIVED

MAR 28 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

*Kaylene R. Gardner*

Date

**03/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

016

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>EOG RESOURCES, INC.</b>	
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON</b>	

5. Lease Serial No. <b>U-0283-A</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
8. Well Name and No. <b>CHAPITA WELLS UNIT 884-15</b>
9. API Well No. <b>43-047-35396</b>
10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 3/30/2005.

RECEIVED

APR 05 2005

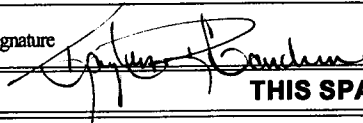
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature



Date

**03/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

017

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/30/2005.**

RECEIVED

APR 11 2005

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**04/07/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

018

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 3/30/2005.**

**RECEIVED**

**APR 18 2005**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**04/15/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
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**No drilling activity has occurred since spud 3/30/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**04/29/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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(Instructions on page 2)

**RECEIVED**

**MAY 04 2005**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

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**CHAPITA WELLS UNIT 884-15**

9. API Well No.

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11. County or Parish, State

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RECEIVED  
MAY 09 2005  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**05/05/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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Please see the attached well chronology report for drilling operations from 5/6/2005 - 6/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

**05/05/2005****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

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**RECEIVED**

(Instructions on page 2)

**JUN 0 / 2005**

DIV. OF OIL, GAS &amp; MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 06-03-2005

<b>Well Name</b>	CWU 884-15	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35396	<b>Well Class</b>	DRIL
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-12-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,725/ 9,725	<b>Property #</b>	053631
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,675/ 9,675
<b>KB / GL Elev</b>	4,853/ 4,838				
<b>Location</b>	SECTION 15, T9S, R22E (NENW) 950 FNL & 1662 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302542	<b>AFE Total</b>		<b>DHC / CWC</b>	
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #15	<b>Start Date</b>	12-15-2003
<b>12-15-2003</b>	<b>Reported By</b>			<b>Release Date</b>	06-02-2005
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved)
			950' FNL & 1662' FWL (NE/NW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.040769, LONG 109.428911

TRUE #15

OBJECTIVE: 9725' TD MESAVERDE (MOVED BY SUNDRY 7/7/04)

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0283A

ELEVATION: 4838' NAT GL, 4838' PREP GL, 4853' KB (15')

EOG WI 50%, NRI 43.5%

05-10-2005      Reported By      ED TROTTER

**DailyCosts: Drilling**      **Completion**      **Daily Total**

<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	2,440	<b>TVD</b>	2,440	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 07:00 HRS, 3/20/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12-1/4" HOLE TO 2,440'. DID NOT ENCOUNTER ANY WATER FLOWS. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY .75° @ 2400'. RAN 56 JTS (2415.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2430.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 170 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 220 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (149.6 BBLS).

TAIL CEMENT: MIXED & PUMPED 180 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (37.8 BBLS). DISPLACED CEMENT W/183 BBLS WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT DID NOT HOLD, SHUT-IN CASING VALVE. HAD 12 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. RUN 1" PIPE DOWN ANNULUS. WOC 2.5 HRS.

TOP OUT #1: MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21.4 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 80 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (16.3 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 20:30 HRS ON 3/19/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND &amp; 3RD COLLARS AND EVERY 5TH COLLAR.

<b>05-12-2005</b>		<b>Reported By</b>		<b>WOODIE BEARDSLEY</b>							
<b>Daily Costs: Drilling</b>			<b>Completion</b>			<b>Daily Total</b>					
<b>Cum Costs: Drilling</b>			<b>Completion</b>			<b>Well Total</b>					
<b>MD</b>	2,562	<b>TVD</b>	2,562	<b>Progress</b>	132	<b>Days</b>	1	<b>MW</b>	8.4	<b>Visc</b>	0.0
<b>Formation :</b>			<b>PBTD : 0.0</b>			<b>Perf :</b>			<b>PKR Depth : 0.0</b>		
<b>Activity at Report Time: DRILLING</b>											
Start	End	Hrs	Activity Description								

12:00	15:00	3.0 NU BOPE. RIG ON DAYWORK @ 12:00 HRS, 5/11/05. RIG UP B&C QUICKTEST AND TEST BOPE: UPPER AND LOWER KELLY VALVES, FLOOR VALVE, PIPE AND BLIND RAMS, CHOKE, KILL LINE, AND ASSOCIATED VALVES, CHOKE MANIFOLD TO 250 PSI LOW/5 MIN AND 5000 PSI HIGH/10 MIN FOR EACH TEST. TEST ANNULAR BOP TO 250 PSI/2500 PSI. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TEST OK. RIG DOWN TESTER.
15:00	16:00	1.0 INSTALLED WEAR BUSHING.
16:00	18:30	2.5 PU BHA #1 (HUNTING PERFORMANCE MOTOR # 408 6055 7/8 2.9 STAGE, .16 REV/GAL).
18:30	21:00	2.5 PICK UP DRILL PIPE. TAGGED CMT @ 2312'.
21:00	22:00	1.0 PICK UP KELLY, TORQUED CONNECTIONS.
22:00	23:00	1.0 INSTALLED KELLY SPINNER MOTOR.
23:00	24:00	1.0 INSTALLED ROTATING HEAD & DRIVE BUSHING.
24:00	01:30	1.5 DRILL CEMENT/FLOAT EQUIPMENT TO 2430'.
01:30	02:00	0.5 DRILL 10' NEW FORMATION FROM 2430-2440'.
02:00	02:30	0.5 SPOTTED GEL PILL. PERFORMED FIT .25 BBL, 250 PSI; .5 BBL, 300 PSI; 1 BBL, 500 PSI; 1.25 BBL, 510 PSI; 1.5 BBL, 510 PSI. 12.4 LB/GAL EMW.
02:30	03:00	0.5 DRILL 2440-2467', 27', 54'/HR, WOB 10-15K, ROTARY 50 ROTARY, 65 MOTOR, SPP 790, GPM 405. PASON NOT TRACKING DEPTH, SENSOR IN DERRICK DAMAGED. CALLED SERVICE TECH.
03:00	03:30	0.5 ATTEMPTED WIRELINE SURVEY, WIRE TANGLED, MISRUN.
03:30	04:30	1.0 DRILL 2467-2499', 32', 32'/HR, WOB 15-18K, ROTARY 50 ROTARY, 65 MOTOR, SPP 790, GPM 405. ROD OILER IN PUMP NOT WORKING, USING FRESH WATER. NIGHT CREW ATTEMPTED REPAIR, UNSUCCESSFUL, WILL HAVE TO REPLACE OILER MOTOR.
04:30	05:00	0.5 SURVEY @ 2420', .5 DEG.
05:00	06:00	1.0 DRILL 2499-2562', 63', 63'/HR, WOB 18-20K, ROTARY 50 ROTARY, 65 MOTOR, SPP 950, GPM 405.

SAFETY MEETING: TESTING BOPE  
NO SAMPLES COLLECTED BY MUD LOGGER  
NO SHOWS, NO FLARE

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL (LEFT MESSAGE) AT 15:45 HRS, 5/10/05 OF UPCOMING BOP PRESSURE TEST

NOTIFIED CAROL DANIELS W/UDOG (LEFT MESSAGE) AT 15:50 HRS, 5/10/05 OF UPCOMING SPUD & BOP TEST

24.0 SPUD 7-7/8" HOLE @ 01:30 HRS, 5/12/05.

05-13-2005		Reported By		WOODIE BEARDSLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,160	TVD	4,160	Progress	1,598	Days	2	MW	8.4	Visc	21.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILL 2562-2687', 125', 83'/HR, WOB 18-22K, ROTARY 50/ MOTOR 65, SPP 950,GPM 405.								
07:30	08:30	1.0	CIRCULATED WHILE PASON SERVICE TECH REPAIRED CROWN SENSOR.								
08:30	10:00	1.5	DRILL 2687-2811', 124', 83'/HR, WOB 18/22K, ROTARY 50/ MOTOR 65, SPP 975, GPM 405. INTERMITTENT 2-3' FLARE.								
10:00	10:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.								

10:30 12:30 2.0 DRILL 2811'-3000', 189', 95'/HR, WOB 18-22K, ROTARY 45-60/ 65 MOTOR, SPP 1000, GPM 405. INTERMITTENT 2-3' FLARE.

12:30 13:00 0.5 RUN WIRELINE SURVEY AT 2922', .5 DEG.

13:00 02:30 13.5 DRILL 3000-4030', 1030', 76'/HR, WOB 18-22K, ROTARY 40-60/ 65 MOTOR, SPP 1050, GPM 405. INTERMITTENT 2-3' FLARE.

02:30 03:00 0.5 TIGHTEN SWIVEL PACKING.

03:00 03:30 0.5 RUN WIRELINE SURVEY AT 3951', 2.0 DEG.

03:30 06:00 2.5 DRILL 4030-4160', 160', 52'/HR, WOB 18-22K, ROTARY 40-60/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.

FORMATION: GREEN RIVER, 60% SHALE, 30% SANDSTONES, 5% SILTSTONES, 5% LIMESTONES  
NO SIGNIFICANT SHOWS OVER BACKGROUND GAS  
BG GAS 250-5000U, CONN GAS 0-1200U OVER BG, HIGH GAS 5180U @ 2732'

SAFETY MEETING: LOCKOUT-TAGOUT/GREASING DRAWWORKS/MAKING CONNECTIONS  
BOP DRILLS 90 SEC, 75 SEC

05-14-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,240 TVD 5,240 Progress 1,080 Days 3 MW 8.9 Visc 27.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 4160-4469', 309', 77'/HR, WOB 18-22K, ROTARY 40-60/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
10:00	10:30	0.5	RIG SERVICED. BOP DRILL, 102 SECONDS TO PIPE RAMS CLOSED.
10:30	16:00	5.5	DRILL 4469-4845', 376', 68'/HR, WOB 18-22K, ROTARY 40-60/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
16:00	17:30	1.5	WORKED TIGHT HOLE AT CONNECTION. RAISE MUD WEIGHT FROM 9.0 TO 9.2 PPG.
17:30	21:00	3.5	DRILL 4845-4939', 94', 27'/HR, WOB 13-15K, ROTARY 45-50/ 65 MOTOR, SPP 1150, GPM 405. REDUCED WOB, ROTARY SPEED ANTICIPATING TRANSITION FROM GREEN RIVER FM TO WASATCH FM IN ORDER TO PRESERVE BIT LIFE. NO FLARE.
21:00	21:30	0.5	WIRELINE SURVEY @ 4893', 4.25 DEG.
21:30	06:00	8.5	DRILL 4939-5240', 301', 35'/HR, WOB 13-15K, ROTARY 60-65/ 65 MOTOR, SPP 1150, GPM 405. CONTINUE DRILLING WITH REDUCED WOB, INCREASE ROTARY SPEED TO ATTEMPT TO MINIMIZE ANGLE BUILD. NO FLARE.

FORMATION WASATCH

TOP OF WASATCH 4912', 65% SHALE, 25% SANDSTONES, 10% LIMESTONE, TR SILTSTONE  
SHOWS @ 4203-4204', 4320-4538', 4574-4590', 4692-4844'

BG GAS 200-1700U, CONN GAS 0-600U OVER BG, DT GAS 2085-2369U, HIGH GAS 2511U @ 4281'

1 BOP DRILL 102 SEC

SAFETY MEETING: PACKING SWIVEL/WORKING WITH AIR TUGGER/WORKING ON TOP OF BUILDINGS

05-15-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 0 TVD 0 Progress 190 Days 4 MW 8.9 Visc 27.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5240-5283', 43', 43'/HR, WOB 12-14K, ROTARY 60-65/ 65 MOTOR, SPP 1150, GPM 405. NO FLARE.
07:00	07:30	0.5	SURVEY @ 5204, 6 DEG.
07:30	09:00	1.5	DRILL 5283-5300', 17', 11'/HR, WOB 8-10K, ROTARY 75-80/ 65 MOTOR, SPP 1100, GPM 405. NO FLARE. REDUCE WOB, INCREASE ROTARY SPEED TO REDUCE HOLE ANGLE.
09:00	09:30	0.5	TIGHTEN TURNBUCKLES ON BOP STACK.
09:30	10:30	1.0	DRILL 5300-5315', 15', 15'/HR, WOB 8-10K, ROTARY 75-80/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.
11:00	16:30	5.5	DRILL 5315-5377', 62', 11'/HR, WOB 8-10K, ROTARY 75-80/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
16:30	17:00	0.5	SURVEY @ 5343, 6 DEG.
17:00	17:30	0.5	CIRCULATED. PUMPED SLUG TO TOH.
17:30	21:30	4.0	TOH.
21:30	22:00	0.5	CHANGED BIT. LAY DOWN DOG SUB.
22:00	02:30	4.5	TIH.
02:30	03:00	0.5	WASH/REAM 30' TO BOTTOM, NO FILL.
03:00	04:00	1.0	DRILL 5377-5408', 31', 31'/HR, WOB 8-10K, ROTARY 70-75/ 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
04:00	05:00	1.0	WORKED ON PUMP, #2 PUMP (TRIPLEX) AIRLOCKED OR DEBRIS UNDER VALVE. WILL USE COMPOUNDED DUPLEX (#1).
05:00	06:00	1.0	DRILL 5408-5430'. 22' @ 22'/HR. WOB 8-10K, ROTARY 50/ 60 MOTOR, SPP 1250, GPM 380. NO FLARE. STILL USING #1 PUMP WHILE TROUBLESHOOTING #2.

FORMATION: WASATCH, 85% SHALES, 15% SANDSTONES

SHOWS @ 5284-5308

BG GAS 125-300U, CONN GAS 20-700U OVER BG, DT GAS 1751U, HIGH GAS 2958U @ TRIP

SAFETY MEETING: MIXING LIME/NEW HANDS/RUNNING SURVEY

05-16-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 5,660 TVD 5,655 Progress 230 Days 5 MW 9.3 Visc 31.0  
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

## Activity at Report Time: RUN WIRELINE SURVEY

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 5430-5500', 70', 12'/HR, WOB 8-10K, ROTARY 70-75, 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
12:30	13:30	1.0	DRILL 5500-5512', 12', 12'/HR, WOB 10-12K, ROTARY 70-75, 65 MOTOR, SPP 1200, GPM 405. NO FLARE.
13:30	14:00	0.5	SURVEY @ 5454', 6 DEG.
14:00	04:30	14.5	DRILL 5512-5612', 100', 7'/HR, WOB 8-12K, ROTARY 70-80/MOTOR 65, SPP 1100, GPM 405. NO FLARE.
04:30	06:00	1.5	DRILL 5612-5660', 48', 32'/HR, WOB 12-13K, ROTARY 75-80/MOTOR 65, SPP 1230, GPM 405. NO FLARE. ROP HAD DECREASED TO 3-5'/HR. VARIED WOB & ROTARY SPEED IN AN ATTEMPT TO INCREASE ROP WHILE STILL MAINTAINING PARAMETERS TO DROP ANGLE. INCREASED WOB TO 20K, ROP INCREASED TO 50-60'/HR. REDUCE WOB TO 12-13K, 75 RPM. ROP STILL MAINTAINING 30-40' HR.

FORMATION: WASATCH, 85% SHALES, 15% SANDSTONES, TR LIMESTONE

SHOWS @ 5512-5529', NO FLARE

BG GAS 100-250U, CONN GAS 50-200U OVER BG GAS, DT GAS 1263-1682U, HIGH GAS 1682U @ 5411'

SAFETY MEETING: TRIPPING PIPE/KELLY SPINNERS/PROTECTIVE CLOTHING

05-17-2005		Reported By		WOODIE BEARDSLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	5,782	TVD	5,677	Progress	122	Days	6	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WASH/REAM TO BOTTOM AFTER TRIP											
Start	End	Hrs	Activity Description								
06:00	12:00	6.0	DRILL 5660-5720', 60', 10'/HR, WOB 12-15K, ROTARY 60-80, MOTOR 65, SPP 1180, GPM 405, NO FLARE.								
12:00	12:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.								
12:30	15:30	3.0	DRILL 5720-5758', 38', 10'/HR, WOB 12-15K, ROTARY 60-80, MOTOR 65, SPP 1180, GPM 405, NO FLARE. TRY VARIOUS COMBINATIONS OF ROTARY SPEED & BIT WEIGHT TO INCREASE ROP.								
15:30	16:00	0.5	SURVEY @ 5705', 3.5 DEG.								
16:00	18:30	2.5	DRILL 5758-5782', 24', 9.6'/HR, WOB 18-123K, ROTARY 45-60, MOTOR 65, SPP 1230, GPM 405, NO FLARE. CONTINUE TO TRY VARIOUS COMBINATIONS OF ROTARY SPEED & BIT WEIGHT TO INCREASE ROP, NO SUCCESS. VERY LITTLE DIFFERENTIAL PRESSURE, SPORADIC DRILLING, UP TO 28'/HR IN PLACES, THEN DOWN TO 5-7'/HR. UNABLE TO MAINTAIN CONSISTENT, REASONABLE ROP.								
18:30	19:00	0.5	MIXED & PUMPED SLUG.								
19:00	23:00	4.0	TOH TO INSPECT BIT & BHA.								
23:00	24:00	1.0	CHANGED OUT MOTOR. SURFACE INSPECTION OF MOTOR SHOWS NO OBVIOUS FAILURE. ROTATES PROPERLY, DRAINS MUD. BIT HAS NO WEAR. RERUN SAME BIT WITH NEW MOTOR.								
24:00	03:30	3.5	TIH TO 5095'.								
03:30	04:00	0.5	WASH/REAM 5095'-5126'.								
04:00	04:30	0.5	TIH TO 5377'.								
04:30	06:00	1.5	WASH/REAM 5377-5782'. STARTED RAISING MUD WT FROM 9.3 TO 9.5 PPG.								

FORMATION: WASATCH, 90% SHALES, 10% SANDSTONES, TR LIMESTONE

SHOWS @ 5747-5562', NO FLARE

BG GAS 150-225U, CONN GAS 20-180U OVER BG GAS, DT GAS 1801-2327U, HIGH GAS 2327U @ 5758'

SAFETY MEETING : HORSEPLAY/WATER FIGHTS/TRIPPING IN HIGH WIND

05-18-2005		Reported By		WOODIE BEARDSLEY							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	6,510	TVD	6,505	Progress	728	Days	7	MW	9.4	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	CONTINUE WASH/REAM TO BOTTOM @ 5782'.								
07:00	11:00	4.0	DRILL 5782-5938', 156', 39'/HR, WOB 15-20K, ROTARY 40-60/MOTOR 65, SPP 1300, GPM 405, NO FLARE.								
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS.								



11:30	12:00	0.5 SURVEY @ 5889', 3.0 DEG.
12:00	18:30	6.5 DRILL 5938-6248', 310', 48'/HR, WOB 18-20K, ROTARY 50-60/MOTOR 65, SPP 1400, GPM 405, NO FLARE.
18:30	19:00	0.5 SURVEY @ 6202', 3.5 DEG.
19:00	06:00	11.0 DRILL 6248-6510', 262', 24'/HR, WOB 13-15K, ROTARY 70-80/MOTOR 65, SPP 1300, GPM 405, NO FLARE. ANGLE HAD BUILT .5 DEG ON LAST SURVEY, REDUCE WOB, INCREASE ROTARY SPEED TO CONTROL HOLE ANGLE.

FORMATION: WASATCH, 85% SHALES, 15% SANDSTONES

SHOWS 6142-6154', 6230-6238', 6265-6270', NO FLARE

BG GAS 100-400U, CONN GAS 0-180U OVER BG GAS, DT GAS 1398U, HIGH GAS 4011U AFTER TRIP

SAFETY MEETING: SLIPS/TRIPS &amp; FALLS/WORKING TONGS

05-19-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,905	TVD	6,905	Progress	395	Days	8	MW	9.9	Visc	33.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0	DRILL 6510' - 6561', 51', 25.5 FT/HR, WOB 15-18K, ROTARY 40-60/MOTOR 65, SPP - 1350 PSI, GPM 410, NO FLARE.
08:00	08:30	0.5	SERVICED RIG. CROWN-O-MATIC CHECKED. FUNCTION TESTED BOP'S.
08:30	09:00	0.5	SURVEY @ 6515', 3 DEG.
09:00	23:00	14.0	DRILL 6561' - 6782', 221', 15.8 FT/HR, WOB 15-18K, ROTARY 40-60/MOTOR 65, SPP - 1350 PSI, GPM 410, NO FLARE.
23:00	24:00	1.0	SURVEY @ 6702', 2 1/2 DEG.
24:00	01:30	1.5	DRILL 6782' - 6814', 32', 21.33 FT/HR, WOB 15-18K, ROTARY 40-60/MOTOR 65, SPP - 1350 PSI, GPM 410, NO FLARE.
01:30	02:00	0.5	WORKED TIGHT CONNECTION & INCREASE MUD WT. TO 9.9 PPG.
02:00	06:00	4.0	DRILL 6814' - 6905', 91', 22.75 FT/HR, WOB 18-21K, ROTARY 40-60/MOTOR 65, SPP - 1350 PSI, GPM 410, NO FLARE.

FORMATION: WASATCH, 75% SHALES, 20% SANDSTONE, 5% LIMESTONE

SHOWS @ 6486-6494', 6505-6510', 6692-6703', 6821-6825', NO FLARE

BG GAS 100-400U, CONN GAS 0-100U OVER BG, DOWNTIME GAS 305-351U, HIGH GAS 1413U @ 6508'.

SAFETY MEETING: AUX DRAWWORKS BRAKE/POWER TOOLS

05-20-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,324	TVD	7,324	Progress	419	Days	9	MW	10.0	Visc	34.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 10:30 4.5 DRILL 6905'-7002', 97' @ 21.6 FT/HR, W/WOB 18-21K, RPM ROTARY 55-75/MOTOR 65, SPP 1420 PSIG, GPM 410, NO FLARE.

10:30 11:00 0.5 RIG SERVICED. CROWN-O-MATIC CHECKED & FUNCTION TESTED BOP'S.

11:00 03:00 16.0 DRILL 7002'-7285', 283', @ 18.9 FT/HR, W/WOB 18-21K, RPM ROTARY 55-75/MOTOR 65, SPP 1420 PSIG, GPM 410, NO FLARE.

03:00 04:00 1.0 SURVEY @ 7205', 2 1/4 DEG.

04:00 06:00 2.0 DRILL 7285'-7324', 39', @ 19.5 FT/HR, W/WOB 8-21K, RPM ROTARY 55-75/MOTOR 65, SPP 1420 PSIG, GPM 410, NO FLARE.

FORMATION: WASATCH, 75% SH, 25% SS

SHOWS @ 7256'-7272', NO FLARE

BGG 50-125U, CONN 50U OVER BG, HIGH 1044U @ 7270'

SAFETY MEETING: MIXING CAUSTIC/PPE/LIFTING

05-21-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 7,724 TVD 7,724 Progress 400 Days 10 MW 10.2 Visc 36.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 7324' - 7411', 87', 21.8 FT/HR, WOB 18-24K, RPM ROTARY 60-65, MOTOR 65, SPP 1650 PSI, GPM 410, NO FLARE.
10:00	10:30	0.5	RIG SERVICED. CROWN-O-MATIC CHECKED. FUNCTION TESTED BOP'S.
10:30	11:30	1.0	DRILL 7411' - 7443', 32', 32 FT/HR, WOB 18-24K, RPM ROTARY 60-65, MOTOR 65, SPP 1650 PSI, GPM 410, NO FLARE.
11:30	13:30	2.0	WORKED TIGHT HOLE. CIRCULATED & INCREASED MUD WT TO 10.4 PPG.
13:30	17:30	4.0	DRILL 7443' - 7506', 63', 15.8 FT/HR, WOB 18-24K, RPM ROTARY 60-65, MOTOR 65, SPP 1650 PSI, GPM 410, NO FLARE.
17:30	18:00	0.5	CLEANED OUT ROTATING HEAD RUBBER.
18:00	18:30	0.5	DRILL 7506' - 7510', 4', 8 FT/HR, WOB 18-24K, RPM ROTARY 60-65, MOTOR 65, SPP 1650 PSI, GPM 410, NO FLARE.
18:30	19:00	0.5	CHANGED OUT SWAB ON PUMP #2.
19:00	05:00	10.0	DRILL 7510' - 7724', 214', 21.4 FT/HR, WOB 18-24K, RPM ROTARY 60-65, MOTOR 65, SPP 1650 PSI, GPM 410, NO FLARE.
05:00	06:00	1.0	SURVEY @ 7705', 1.25 DEG.

FORMATION: PRICE RIVER, SHALES 60%, SANSTONE 40%, LIMESTONE TR

SHOWS: 7291-7230', 7416-7423', 7549-7558', 7561-7568', 7656-7672'

BG GAS 100-300U, CONN GAS 30-800U OVER BG, HIGH GAS 2736U @ 7668'

SAFETY MEETING: INSPECTING WIRE ROPE/HOT WORK

05-22-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,128 TVD 8,128 Progress 404 Days 11 MW 10.4 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0  
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 7724' - 7818', 94', 18.8 FT/HR, WOB 18-25K, RPM 55-68, MOTOR 65, SPP 1730 PSI, GPM 410, NO FLARE.
11:00	11:30	0.5	RIG SERVICED. CROWN-O-MATIC CHECKED. FUNCTION TESTED BOP.
11:30	12:30	1.0	CHANGED OUT SWAB ON PUMP #2. REPAIRED SUCTION LINE.
12:30	01:30	13.0	DRILL 7818' - 8070', 252', 19.38 FT/HR, WOB 18-25K, RPM 55-68, MOTOR 65, SPP 1730 PSI, GPM 410, NO FLARE.
01:30	02:00	0.5	CHANGED OUT SWAB ON PUMP #2.
02:00	06:00	4.0	DRILL 8070' - 8128', 58', 14.5 FT/HR, WOB 18-25K, RPM 55-68, MOTOR 65, SPP 1730 PSI, GPM 410, NO FLARE.

FORMATION: KMV PRICE RIVER, SANDSTONE 50%, SHALE 45%, CARB SHALE 5%

SHOWS: 7687-7691', 7705-7736', 7935-7941', 7944-7947', 7961-7970', 7979-8000'

BG GAS 100-1000U, CONN 0-800U OVER BG, HIGH GAS 6666U @ 7994', NO FLARE

05-23-2005 Reported By JOHN HELM

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	8,507	TVD	8,507	Progress	379	Days	12	MW	0.0	Visc	0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8128' - 8162', 84', 42 FT/HR, WOB 20-25K, RPM 58-68, MOTOR 65, SPP 1730 PSI, GPM 407, NO FLARE.
08:00	08:30	0.5	RIG SERVICED. FUNCTION TESTED BOP. CROWN-O-MATIC CHECKED.
08:30	12:00	3.5	DRILL 8162' - 8224', 62', 17.7 FT/HR, WOB 20-25K, RPM 58-68, MOTOR 65, SPP 1730 PSI, GPM 407, NO FLARE.
12:00	12:30	0.5	SURVEY @ 8144', 1 1/2 DEG.
12:30	06:00	17.5	DRILL 8224' - 8507', 283', 16.17 FT/HR, WOB 20-25K, RPM 58-68, MOTOR 65, SPP 1730 PSI, GPM 407. 2' FLARE @ 8350-8380', 12-15' FLARE @ 8380-8410', 2-3' FLARE 8410-8507'.

FORMATION: MIDDLE PRICE RIVER, SANDSTONE 55%, SHALE 45%

SHOWS @ 8215-8240', 8250-8277', 8291-8345', 8367-8416'

BG GAS 200-1200U, CONN 0-300U OVER BG, HIGH GAS 3085U @ 8230'

2-3' FLARE @ REPORT TIME

05-24-2005 Reported By JOHN HELM

Daily Costs: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	8,514	TVD	8,514	Progress	7	Days	13	MW	10.7	Visc	38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8507'-8514', 7' @ 4.67 FT/HR, WOB 22-25K, RPM 65/65 MOTOR, SPP 1780 PSIG, GPM 407, 2' FLARE.
07:30	08:00	0.5	DROPPED SURVEY & PUMPED SLUG TO TRIP.
08:00	15:00	7.0	TOH FOR BIT # 3.
15:00	16:00	1.0	LD MOTOR & STABILIZERS.
16:00	17:00	1.0	TIH W/BIT #3, BHA, & 18 STDS DP TO SHOE.

17:00	18:30	1.5	SLIPPED & CUT DRILL LINE.
18:30	20:00	1.5	TIH TO 5181'.
20:00	20:30	0.5	WASH/REAM BRIDGE @ 5181', INCREASED MUD WT TO 11.1 PPG.
20:30	21:00	0.5	TIH TO 5492'.
21:00	06:00	9.0	WASH/REAM 5492'–5824'.

05-25-2005      Reported By      JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,554	TVD	8,554	Progress	40	Days	14	MW	11.2	Visc	41.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	WASH/REAM 5824' TO 7655'. HARD REAMING, SHALE SPLINTERS OVER SHAKERS. INCREASED MUD WT TO 11.4 PPG.
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15:00	03:30	12.5	WASH/REAM 7655' TO 8514'. HARD REAMING, SHALE SPLINTERS OVER SHAKERS, INCREASED MUD WT TO 11.6 PPG.
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03:30	06:00	2.5	DRILL 8514' – 8554', 40' @ 16 FT/HR, WOB 15–19K, RPM 50–80, SPP 1500 PSIG, GPM 410, 2' FLARE.
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FORMATION: MIDDLE PRICE RIVER, NO SHOWS, NO SAMPLES

BG GAS 200–250U, CONN N/A, TRIP GAS 6389U, HIGH GAS 6389U

05-26-2005      Reported By      JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,825	TVD	8,825	Progress	271	Days	15	MW	11.6	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	09:30	3.5	DRILL 8554' – 8622', 68' @ 19.43 FT/HR, WOB 18–23K, RPM 60–75, SPP 1480 PSIG, GPM 407, NO FLARE.
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09:30	10:00	0.5	RIG SERVICED.
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10:00	15:00	5.0	DRILL 8622' – 8682', 60' @ 12 FT/HR, WOB 18–23K, RPM 60–75, SPP 1480 PSIG, GPM 407, NO FLARE.
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15:00	23:00	8.0	DRILL 8682' – 8778', 96' @ 12 FT/HR, WOB 18–23K, RPM 65–75, SPP 1500 PSIG, GPM 407, NO FLARE.
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23:00	06:00	7.0	DRILL 8778' – 8825', 47' @ 6.71 FT/HR, WOB 18–23K, RPM 60–75, SPP 1480 PSIG, GPM 407, NO FLARE. TIGHT CONN, PUMP SWEEP, ACTED LIKE BALLING. PU & SPIN FAST TO GET IT TO DRILL.
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FORMATION: MIDDLE PRICE RIVER

SHOWS: 8595'–8599', 8602'–8606', 8733'–8740'

BG GAS 150U, CONN 0–30U OVER BG, HIGH GAS 913U

05-27-2005      Reported By      JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,926	TVD	8,926	Progress	101	Days	16	MW	11.6	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRLG 8825-8840', 15' @ 6 FT/HR, WOB 12-25K, RPM 45-75, SPP - 1510 PSIG, GPM - 407, NO FLARE.
08:30	09:00	0.5	RIG SERVICED.
09:00	15:00	6.0	DRLG 8840-8869', 29' @ 4.83 FT/HR, WOB 12-25K, RPM 45-75, SPP - 1510 PSIG, GPM - 407, NO FLARE. TIGHT CONNECTION. PUMP SWEEP & WORKED PIPE 80'. LIGHT INCREASE ON SHAKERS W/SWEEP.
15:00	23:00	8.0	DRLG 8869-8898', 29' @ 3.63 FT/HR, WOB 12-35K, RPM 45-75, SPP - 1600 PSIG, GPM - 407, NO FLARE. TIGHT CONNECTIONS. PUMP SWEEP & WORKED PIPE 80'. LIGHT INCREASE, 5-10%, ON SHAKERS W/SWEEP. INCREASED MUD WT TO 11.7 PPG.
23:00	06:00	7.0	DRLG 8898-8926', 29' @ 4.0 FT/HR, WOB 12-35K, RPM 45-75, SPP - 1640 PSIG, GPM - 407, NO FLARE. TIGHT CONNECTIONS. PUMPED 2 SWEEPS & WORKED PIPE 80'. SLIGHT DECREASE IN TORQUE, LIGHT INCREASE, 5-10%, ON SHAKERS W/SWEEP. INCREASED MUD WT TO 11.8+ PPG.

FORMATION: MIDDLE PRICE RIVER, SANDSTONE 40%, SHALE 60%

SHOWS: 8829-8874'

BG GAS 112U, CONN 300U, HIGH GAS 1072U

05-28-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,068	TVD	9,068	Progress	142	Days	17	MW	12.0	Visc	40.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRLG 8926-8932', 6' @ 3 FT/HR, WOB - 15-30K, RPM - 45-60, SPP - 1640 PSI, GPM - 407, NO FLARE.
08:00	12:00	4.0	CIRC AND COND (INCREASE MUD WT TO 12.1 PPG) FOR BIT TRIP, FLOW CHECK.
12:00	12:30	0.5	DROP SURVEY & PUMP SLUG.
12:30	18:00	5.5	TOH FOR BIT CHANGE.
18:00	20:30	2.5	MU BIT #4. TIH W/BHA.
20:30	21:00	0.5	FILL PIPE.
21:00	24:00	3.0	CONT TIH TO 8905'.
24:00	00:30	0.5	WASH & REAM 30' TO BTM (15' OF FILL).
00:30	06:00	5.5	DRLG 8932-9068', 136' @ 24.73 FT/HR, WOB - 10-18K, RPM - 45-65, SPP - 1600 PSI, GPM - 407, NO FLARE.

FORMATION: MIDDLE PRICE RIVER, SANDSTONE 60%, SHALE 40%, NO SHOWS

BG GAS 130U, CONN 400U, TRIP GAS 415U, HIGH GAS 233U

05-29-2005 Reported By JOHN HELM

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,520	TVD	9,520	Progress	452	Days	18	MW	12.0	Visc	36.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG 9068-9183', 115' @ 25.56 FT/HR, WOB 14-19K, RPM - 55-65, SPP - 1620 PSI, GPM - 410, NO FLARE.
10:30	11:00	0.5	RIG SERVICE.
11:00	20:30	9.5	DRLG 9183-9468', 285' @ 30.0 FT/HR, WOB 17-20K, RPM - 55-65, SPP - 1650 PSI, GPM - 410, 8-10' FLARE.
20:30	21:30	1.0	PUMP REPAIRS, POP-OFF VALVE SEAT REPAIR.

21:30	24:00	2.5 DRLG 9468-9506', 38' @ 15.2 FT/HR, WOB 17-20K, RPM - 55-65, SPP - 1650 PSI, GPM - 410, 1-2' FLARE.
24:00	05:00	5.0 PUMP REPAIRS, DISCHARGE LINE ON PUMP #2 WASHED OUT - WELDER REBUILD AND REPLACE WASHED OUT LINE.
05:00	06:00	1.0 DRLG 9506-9520', 14' @ 14.0 FT/HR, WOB 17-20K, RPM - 55-65, SPP - 1740 PSI, GPM - 410, NO FLARE.

FORMATION: LOWER PRICE RIVER, TOP @ 9075', SHALE 50%, SANDSTONE 46%, SILTSTONE 4%

SHOWS: 9074-9091', 9213-9260' - 5' FLARE, 9288-9296' - 5' FLARE, 9311-9446' - 5-10' FLARE

BG GAS 800U, CONN GAS 2500U, DOWNTIME GAS 4106U, HIGH GAS 3556U, MUD WT 12.2 PPG

**05-30-2005**      **Reported By**      JOHN HELM**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,684	<b>TVD</b>	9,684	<b>Progress</b>	164	<b>Days</b>	19	<b>MW</b>	12.2	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** POH & LD DP

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	08:00	2.0	DRLG 9520-9554', 34' @ 17 FT/HR, WOB - 17-20K, RPM - 55-65, SPP - 1730 PSI, GPM - 410, 5' FLARE.
08:00	08:30	0.5	RIG SERVICED.
08:30	01:30	17.0	DRLG 9554-9684' TD, 130' @ 7.65 FT/HR, WOB - 17-30K, RPM - 45-65, SPP - 1810 PSI, GPM - 410, NO FLARE. REAHCED TD AT 01:30 HRS, 5/30/05.
01:30	03:30	2.0	PUMP SWEEP, CIRC & COND TO LD DP.
03:30	04:00	0.5	MIX & PUMP SLUG. DROP SURVEY.
04:00	06:00	2.0	LD PU DRILL PIPE TBG.

FORMATION: SEGO @ 9537', SHALE 50%, SANDSTONE 46%, SILTSTONE 4%

SHOWS: 9516-9537' W/5' FLARE

BG GAS 200U, CONN GAS 400U, DOWNTIME GAS 4106U, HIGH GAS 3556U

SAFETY MEETING: FALL PROTECTION/PPE

**05-31-2005**      **Reported By**      JOHN HELM**DailyCosts: Drilling****Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

<b>MD</b>	9,684	<b>TVD</b>	9,684	<b>Progress</b>	0	<b>Days</b>	20	<b>MW</b>	12.2	<b>Visc</b>	38.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time:** POH - LD 4 1/2" CSG

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	07:30	1.5	POH & LD DRILL PIPE. TAKING 2 BBLS MORE THAN REQUIRED EACH FIVE STDS TO FILL HOLE.
07:30	08:30	1.0	KELLY UP & PUMP LCM PILL.
08:30	14:30	6.0	CONT POH & LD DP.
14:30	15:00	0.5	BREAK KELLY & SAVER SUB.
15:00	16:00	1.0	LD BHA.
16:00	18:00	2.0	PULL WEAR BUSHING, HOLD SAFETY MEETING. RU FRANK'S WESTATES CASING CREW.
18:00	01:30	7.5	PU & RIH W/208 JTS OF 4 1/2", 11.6#, N-80, LTC PRODUCTION CASING TO 8331'. TAGGED UP.
01:30	03:30	2.0	RU CIRC SWEDGE AND ATTEMPT TO BREAK CIRC, NO RETURNS UNTIL STARTED MOVING PIPE. PARTIAL RETURNS W/VERY THICK MUD RETURNS. LOST 200 BBLS MUD.

03:30 04:00 0.5 WORKED PIPE WHILE MIXING MUD.  
 04:00 06:00 2.0 POH. LD 4 1/2" CSG.

**06-01-2005**      **Reported By**      JOHN HELM

**Daily Costs: Drilling**

**Completion**

**Daily Total**

**Cum Costs: Drilling**

**Completion**

**Well Total**

**MD**      9,684      **TVD**      9,684      **Progress**      0      **Days**      21      **MW**      12.2      **Visc**      38.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: FLUSH BOPE**

**Start      End      Hrs      Activity Description**

06:00      09:30      3.5 POH. LD 4 1/2" CSG TO 4971' TO ESTABLISH CIRC.  
 09:30      14:30      5.0 BUILD MUD VOLUME, CIRC & COND MUD TO 12.2 PPG W/36-38 VIS.  
 14:30      16:00      1.5 PU. RIH W/4 1/2" CSG TO 6478' (STAGING IN AND CIRC OUT CONTAMINATED MUD).  
 16:00      17:30      1.5 CIRC/COND MUD TO 12.2 PPG, 36-38 VIS.  
 17:30      19:00      1.5 PU. RIH W/4 1/2" CSG TO 7850', TAGGED UP,  
 19:00      19:30      0.5 MU CIRC SWEDGE. BREAK CIRC AND ROTATE OFF LEDGE.  
 19:30      20:00      0.5 PU. RIH W/4 1/2" CSG TO 8330', TAGGED UP.  
 20:00      20:30      0.5 MU CIRC SWEDGE. BREAK CIRC AND ROTATE OFF LEDGE.  
 20:30      21:00      0.5 PU. RIH W/4 1/2" CSG TO 9601', TAGGED UP.

RAN 240 JTS 4.5", 11.6#, N-80, LTC PRODUCTION CASING AS FOLLOWS. LANDED FLOAT SHOE AT 9675' KB, 1 JT CASING, FLOAT COLLAR 9633', 54 JTS CASING, MJ AT 7438', 76 JTS CASING, MJ AT 4387', 109 JTS CASING, LANDING JT.

21:00      24:00      3.0 MU CIRC SWEDGE. BREAK CIRC AND WASH TO TD AT 9684'.

24:00      01:30      1.5 CIRC/COND MUD PRIOR TO CEMENTING.

01:30      02:00      0.5 HOLD SAFETY MEETING AND RIG UP SCHLUMBERGER CEMENTERS.

02:00      04:00      2.0 TESTED LINES TO 3500 PSI, PUMP 20 BBLS CHEMICAL WASH, 20 BBLS FW, MIXED AND PUMPED 165 BBLS (530 SX) HILIFT "G" W/12% D020, 1% D79, .25% D112, .2% D46, .25 LB/SX D29, & 5% D44, MIXED AT 13 PPG, MIXED AND PUMPED 240 BBLS (847 SX) 50:50 POZ "G" W/2% D020, 0.1% D46, 0.2% D167, 0.2% D65, MIXED AT 14.1 PPG WITH 100 BBLS OF TAIL STILL TO BE PUMPED. SCHLUMBERGER PUMP TRUCK BROKE DOWN (SLURRY PUMP) @ 0400.

04:00      06:00      2.0 RECIP CSG & ATTEMPTED TO CIRC CEMENT OUT OF HOLE, LOST RETURNS WITH ±10 BBLS CEMENT TO SURFACE, CSG STARTED GETTING STICKY, LANDED CSG IN DTO HEAD. RU TO FLUSH THROUGH BOP'S.

**06-02-2005**      **Reported By**      FISCHER / BEARDSLEY

**Daily Costs: Drilling**

**Completion**

**Daily Total**

**Cum Costs: Drilling**

**Completion**

**Well Total**

**MD**      9,684      **TVD**      9,684      **Progress**      0      **Days**      22      **MW**      10.5      **Visc**      38.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: WO COMPLETION**

**Start      End      Hrs      Activity Description**

06:00      18:00      12.0 FLUSHED BOP STACK WITH FW. LINED UP ON 4-1/2" CASING AND PUMPED 10 BBLS. MUD EVERY 15 MINUTES TO KEEP LOSS ZONE OPEN. WAIT ON CEMENT DELIVERY FROM DOWELL.

NOTE: DOWELL CEMENT TRUCK BROKE-DOWN AT 04:00, 6/1/2005. ESTIMATED OPERATION COST FOR TRUE 15 IS \$833.00/HOUR.

18:00	18:30	0.5 RIG UP CEMENTERS, HOLD PRE JOB SAFETY MEETING.
18:30	20:30	2.0 CEMENTING. PUMPED 20 BBL CHEM WASH, 20 BBL FRESH WATER SPACER, FOLLOWED BY LEAD SLURRY: 530 SX 35:65 POZG, (927.5 CU FT, 165 BBL) AT 13.0 PPG, 1.75 CU FT/SK, 8.8 GAL/SK H2O WITH ADDITIVES. FOLLOW WITH TAIL SLURRY, 1480 SX 50:50 POZG, (1909.2 CU FT, 340 BBL) AT 14.1 PPG, 1.29 CU FT/SK, 5.96 GAL/SK H2O WITH ADDITIVES. DROP TOP PLUG AND DISPLACE WITH 141.5 BBL H2O CONTAINING 2 GAL/1000 LO64. BUMPED PLUG AT 141.5 BBL BY TUB TALLY, 149 BBL CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2850 PSI, BUMP PLUG TO 3850 PSI, HOLD 15 MINUTES. RELEASE PRESSURE, 2.5 BBL BACK TO TUB, FLOATS HELD. DTO WELLHEAD WAS LANDED AND TESTED PRIOR TO 2ND CEMENT JOB, NO RETURNS POSSIBLE. FULL LIFT PRESSURE AT END OF CEMENT JOB.
20:30	21:30	1.0 RIG DOWN CEMENTERS. BACKED OUT LANDING JOINT.
21:30	00:30	3.0 CLEANED MUD TANKS.
00:30	06:00	5.5 RDMO.

TRANSFERRED 2900 GAL PROPANE @ \$1.36/GAL AND 4333 GAL DIESEL @ \$1.73/GAL FROM CWU 884-15 TO CWU 827-14

TIME ELAPSED FROM SCHLUMBERGER TRUCK BREAKDOWN ON FIRST CEMENT JOB TO SAME POINT REACHED ON 2ND CEMENT JOB, 04:00 TO 19:30 HOURS = 15.5 HOURS AT ESTIMATED RIG TIME COST OF \$833/HR = \$12911.50. ESTIMATED WATER COST TO BUILD VOLUME WHILE WAITING ON CEMENT = 260 BBL, ±\$652.00. ESTIMATED MUD COST TO BUILD VOLUME WHILE WAITING ON CEMENT = \$3618.00.

RIG RELEASED AT 00:30, 06/02/05



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached well chronology report for completion operations from 6/3/2005 - 6/24/2005.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**06/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 29 2005**

DIV. OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 06-24-2005

<b>Well Name</b>	CWU 884-15	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35396	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-12-2005	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,725/ 9,725	<b>Property #</b>	053631
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,853/ 4,838				
<b>Location</b>	SECTION 15, T9S, R22E (NENW) 950 FNL & 1662 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

AFE No		302542		AFE Total		DHC / CWC																	
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		12-15-2003		Release Date		06-02-2005									
12-15-2003		Reported By																					
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0								Perf :				PKR Depth : 0.0							

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA (moved)
			950' FNL & 1662' FWL (NE/NW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.040769, LONG 109.428911

TRUE #15  
OBJECTIVE: 9725' TD MESAVERDE (MOVED BY SUNDRY 7/7/04)  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA DEEP  
NATURAL BUTTES FIELD

LEASE: U-0283A  
ELEVATION: 4838' NAT GL, 4838' PREP GL, 4853' KB (15')

EOG WI 50%, NRI 43.5%

<b>05-10-2005</b>	<b>Reported By</b>	ED TROTTER
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<b>Daily Costs: Drilling</b>	<b>Completion</b>	<b>Daily Total</b>
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03:30 04:00 0.5 WORKED PIPE WHILE MIXING MUD.  
 04:00 06:00 2.0 POH. LD 4 1/2" CSG.

**06-01-2005**      **Reported By**      JOHN HELM

**Daily Costs: Drilling**

**Completion**

**Daily Total**

**Cum Costs: Drilling**

**Completion**

**Well Total**

**MD**      9,684      **TVD**      9,684      **Progress**      0      **Days**      21      **MW**      12.2      **Visc**      38.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: FLUSH BOPE**

**Start      End      Hrs      Activity Description**

06:00      09:30      3.5 POH. LD 4 1/2" CSG TO 4971' TO ESTABLISH CIRC.  
 09:30      14:30      5.0 BUILD MUD VOLUME, CIRC & COND MUD TO 12.2 PPG W/36-38 VIS.  
 14:30      16:00      1.5 PU. RIH W/4 1/2" CSG TO 6478' (STAGING IN AND CIRC OUT CONTAMINATED MUD).  
 16:00      17:30      1.5 CIRC/COND MUD TO 12.2 PPG, 36-38 VIS.  
 17:30      19:00      1.5 PU. RIH W/4 1/2" CSG TO 7850', TAGGED UP,  
 19:00      19:30      0.5 MU CIRC SWEDGE. BREAK CIRC AND ROTATE OFF LEDGE.  
 19:30      20:00      0.5 PU. RIH W/4 1/2" CSG TO 8330', TAGGED UP.  
 20:00      20:30      0.5 MU CIRC SWEDGE. BREAK CIRC AND ROTATE OFF LEDGE.  
 20:30      21:00      0.5 PU. RIH W/4 1/2" CSG TO 9601', TAGGED UP.

RAN 240 JTS 4.5", 11.6#, N-80, LTC PRODUCTION CASING AS FOLLOWS. LANDED FLOAT SHOE AT 9675' KB, 1 JT CASING, FLOAT COLLAR 9633', 54 JTS CASING, MJ AT 7438', 76 JTS CASING, MJ AT 4387', 109 JTS CASING, LANDING JT.

21:00      24:00      3.0 MU CIRC SWEDGE. BREAK CIRC AND WASH TO TD AT 9684'.  
 24:00      01:30      1.5 CIRC/COND MUD PRIOR TO CEMENTING.  
 01:30      02:00      0.5 HOLD SAFETY MEETING AND RIG UP SCHLUMBERGER CEMENTERS.

02:00      04:00      2.0 TESTED LINES TO 3500 PSI, PUMP 20 BBLS CHEMICAL WASH, 20 BBLS FW, MIXED AND PUMPED 165 BBLS (530 SX) HILIFT "G" W/12% D020, 1% D79, .25% D112, .2% D46, .25 LB/SX D29, & 5% D44, MIXED AT 13 PPG, MIXED AND PUMPED 240 BBLS (847 SX) 50:50 POZ "G" W/2% D020, 0.1% D46, 0.2% D167, 0.2% D65, MIXED AT 14.1 PPG WITH 100 BBLS OF TAIL STILL TO BE PUMPED. SCHLUMBERGER PUMP TRUCK BROKE DOWN (SLURRY PUMP) @ 0400.

04:00      06:00      2.0 RECIP CSG & ATTEMPTED TO CIRC CEMENT OUT OF HOLE, LOST RETURNS WITH ±10 BBLS CEMENT TO SURFACE, CSG STARTED GETTING STICKY, LANDED CSG IN DTO HEAD. RU TO FLUSH THROUGH BOP'S.

**06-02-2005**      **Reported By**      FISCHER / BEARDSLEY

**Daily Costs: Drilling**

**Completion**

**Daily Total**

**Cum Costs: Drilling**

**Completion**

**Well Total**

**MD**      9,684      **TVD**      9,684      **Progress**      0      **Days**      22      **MW**      10.5      **Visc**      38.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: WO COMPLETION**

**Start      End      Hrs      Activity Description**

06:00      18:00      12.0 FLUSHED BOP STACK WITH FW. LINED UP ON 4-1/2" CASING AND PUMPED 10 BBLS. MUD EVERY 15 MINUTES TO KEEP LOSS ZONE OPEN. WAIT ON CEMENT DELIVERY FROM DOWELL.

NOTE: DOWELL CEMENT TRUCK BROKE-DOWN AT 04:00, 6/1/2005. ESTIMATED OPERATION COST FOR TRUE 15 IS \$833.00/HOUR.

18:00	18:30	0.5 RIG UP CEMENTERS, HOLD PRE JOB SAFETY MEETING.
18:30	20:30	2.0 CEMENTING. PUMPED 20 BBL CHEM WASH, 20 BBL FRESH WATER SPACER, FOLLOWED BY LEAD SLURRY: 530 SX 35:65 POZG, (927.5 CU FT, 165 BBL) AT 13.0 PPG, 1.75 CU FT/SK, 8.8 GAL/SK H2O WITH ADDITIVES. FOLLOW WITH TAIL SLURRY, 1480 SX 50:50 POZG, (1909.2 CU FT, 340 BBL) AT 14.1 PPG, 1.29 CU FT/SK, 5.96 GAL/SK H2O WITH ADDITIVES. DROP TOP PLUG AND DISPLACE WITH 141.5 BBL H2O CONTAINING 2 GAL/1000 LO64. BUMPED PLUG AT 141.5 BBL BY TUB TALLY, 149 BBL CALCULATED DISPLACEMENT. FINAL PUMP PRESSURE 2850 PSI, BUMP PLUG TO 3850 PSI, HOLD 15 MINUTES. RELEASE PRESSURE, 2.5 BBL BACK TO TUB, FLOATS HELD. DTO WELLHEAD WAS LANDED AND TESTED PRIOR TO 2ND CEMENT JOB, NO RETURNS POSSIBLE. FULL LIFT PRESSURE AT END OF CEMENT JOB.
20:30	21:30	1.0 RIG DOWN CEMENTERS. BACKED OUT LANDING JOINT.
21:30	00:30	3.0 CLEANED MUD TANKS.
00:30	06:00	5.5 RDMO.

TRANSFERRED 2900 GAL PROPANE @ \$1.36/GAL AND 4333 GAL DIESEL @ \$1.73/GAL FROM CWU 884-15 TO CWU 827-14

TIME ELAPSED FROM SCHLUMBERGER TRUCK BREAKDOWN ON FIRST CEMENT JOB TO SAME POINT REACHED ON 2ND CEMENT JOB, 04:00 TO 19:30 HOURS = 15.5 HOURS AT ESTIMATED RIG TIME COST OF \$833/HR = \$12911.50. ESTIMATED WATER COST TO BUILD VOLUME WHILE WAITING ON CEMENT = 260 BBL, ±\$652.00. ESTIMATED MUD COST TO BUILD VOLUME WHILE WAITING ON CEMENT = \$3618.00.

RIG RELEASED AT 00:30, 06/02/05

06-24-2005      Reported By      HOOLEY

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,684	TVD	9,684	Progress	0	Days	23	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESA VERDE

PBTD : 0.0

Perf : 9309'-9436'

PKR Depth : 0.0

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	17:30	11.5	6/6/05: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD @ 9633' TO 200'. CEMENT TOP @ 375'. RD SCHLUMBERGER.
-------	-------	------	--

6/23/05: MIRU ROYAL WELL SERVICE. NU 10M BOPE. PRESSURE TESTED CASING AND BOPE TO 6500 PSIG. RIH W/ 3-7/8" BIT AND SCRAPER TO 7650'. POH.

RU CUTTERS WIRELINE. PERFORATED LPR FROM 9309'-11', 9334'-35', 9350'-51', 9364'-65', 9382'-84', 9399'-9400', 9419'-21' & 9434'-36' @ 2 SPF & 180° PHASING. RDWL. SDFW.

JS



**EOG Resources, Inc.**  
600 Seventeenth Street  
Suite 1100N  
Denver, CO 80202  
(303) 572-9000  
Fax: (303) 824-5400

July 20, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, 84114-5801

43-047-35396  
RE: Chapita Wells Unit 884-15  
T09S-R22E-Sec. 15  
Uintah County, Utah

Carol:

Enclosed herewith are the following logs and data associated with the subject well:

Chapita Wells Unit 884-15  
Cement Bond Log SCMT-PBMS 06-06-05 (1)  
Sigma Log RST-PBMS 06-06-05 (1)

Please contact me at 303-824-5572 if you have any questions.

Regards,

Crista Messenger  
EOG Resources, Inc.  
Exploration & Operations Secretary  
Denver Office

Enc. 2  
cc: Well File

RECEIVED  
JUL 26 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. BOX 250 Big Piney WY, 83113**

3b. Phone No. (include area code)  
**307-276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 15, T9S, R22E NE/NW 950 FNL 1662 FWL 40.040697 LAT 109.428897 LON**

5. Lease Serial No.

**U-0283-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 884-15**

9. API Well No.

**43-047-35396**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH COUNTY, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**INITIAL PRODUCTION: The referenced well was turned to sales at 2:00 p.m., 7/25/2005 through Questar meter # 6678 on a 10/64" choke. Opening pressure, FTP 1800 psig, CP 3550 psig.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**RECEIVED**

**JUL 26 2005**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date

**07/22/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>U-0283-A</b>		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>EOG RESOURCES, INC.</b>			7. Unit or CA Agreement Name and No. <b>CHAPITA WELLS UNIT</b>		
3. Address <b>P.O. Box 250 Big Piney, WY 83113</b>			8. Lease Name and Well No. <b>CWU 884-15</b>		
3a. Phone No. (include area code) <b>307-276-3331</b>			9. AFI Well No. <b>43-047-35396</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>NENW 950 FNL 1662 FWL 40.04069 LAT 109.42889 LON</b>  At top prod. interval reported below <b>SAME</b>  At total depth <b>SAME</b>			10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>		
14. Date Spudded <b>03/20/2005</b>			11. Sec., T., R., M., on Block and Survey or Area <b>15, 9S, R22E</b>		
15. Date T.D. Reached <b>05/30/2005</b>			12. County or Parish <b>UINTAH</b>		
16. Date Completed <b>07/20/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			13. State <b>UT</b>		
17. Elevations (DF, RKB, RT, GL)* <b>4853 KB</b>					
18. Total Depth: MD <b>9684</b> TVD			19. Plug Back T.D.: MD <b>9633</b> TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/VDL/GR/CCL</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2430		580			
7-7/8	4-1/2	N-80	11.6#	0-8331		2010			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	9457								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7615	9436		9309-9436		2/SPF	
B)				9122-9222		2/SPF	
C)				8928-9088		2/SPF	
D)				8661-8877		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval		
9309-9436		1345 BBLS GELLED WATER & 169,208 # 20/40 SAND
9122-9222		1155 BBLS GELLED WATER & 130,522 # 20/40 SAND
8928-9088		1328 BBLS GELLED WATER & 167,798 # 20/40 SAND
8661-8877		1430 BBLS GELLED WATER & 190,700 # 20/40 SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/20/2005	07/25/2005	24	→	10	559	240			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	2100	3250	→	10	559	240			PRODUCING GAS WELL

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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JUL 28 2005  
DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7615	9436		<b>WASATCH</b> <b>CHAPITA ELLS</b> <b>NORTH HORN</b> <b>ISLAND</b> <b>MESAVERDE</b> <b>MIDDLE PRICE RIVER</b> <b>LOWER PRICE RIVER</b> <b>SEGO</b>	<b>4906</b> <b>5543</b> <b>6769</b> <b>7311</b> <b>7605</b> <b>8278</b> <b>9102</b> <b>9565</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **07/26/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chapita Wells Unit 884-15 - ADDITIONAL REMARKS (CONTINUED):**

TURNED TO SALES THROUGH QUESTAR METER # 6778. Two 400 bbl tanks # 80615V & 80616V are on location.

**27. PERFORATION RECORD**

8359-8579	2/SPF
8057-8304	2/SPF
7810-8011	2/SPF
7615-7769	2/SPF

**28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8359-8579	1630 BBLS GELLED WATER & 238,921 # 20/40 SAND
8057-8304	1419 BBLS GELLED WATER & 191,549 # 20/40 SAND
7810-8011	1241 BBLS GELLED WATER & 143,877 # 20/40 SAND
7615-7769	1671 BBLS GELLED WATER & 220,673 # 20/40 SAND

Perforated the Lower Price River from 9309-11', 9334-35', 9350-51', 9364-65', 9382-84', 9399-9400', 9419-21' & 9434-36' w/2 SPF.

Perforated the Lower Price River from 9122-23', 9143-44', 9149-50', 9167-68', 9176-79', 9203-06' & 9221-22' w/2 SPF.

Perforated the Middle Price River from 8928-29', 8943-44', 8968-70', 8985-87', 9034-36', 9046-48', 9073-74' & 9086-88' w/2 SPF.

Perforated the Middle Price River from 8661-63', 8687-88', 8723-25', 8737-39', 8758-59', 8793-96' & 8876-77' w/2 SPF.

Perforated the Middle Price River from 8359-61', 8403-04', 8421-22', 8445-47', 8478-80', 8517-19', 8548-50' & 8577-79' w/2 SPF.

Perforated the Upper Price River from 8057-58', 8085-87', 8113-14', 8167-68', 8215-17', 8237-38', 8285-87' & 8302-04' w/2 SPF.

Perforated the Upper Price River from 7810-11', 7823-25', 7838-40', 7853-54', 7864-65', 7936-38', 7960-62', 7985-87' & 8010-11 w/2 SPF.

Perforated the Upper Price River from 7615-17', 7653-55', 7684-85', 7711-13', 7724-26', 7752-54' & 7768-69' w/2 SPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE SEC 13-T9S-R21E

565' FSL 540' FEL

5. Lease Serial No.

UTU-01193

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 921-13P

9. API Well No.

43-047-36698

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

AT THE ONSITE ON JUNE 21, 2005 THE ROAD AND PIPELINE WERE MOVED TO AVOID AN ARCHAEOLOGICAL SITE. PLEASE FIND ATTACHED THE NEW LOCATION LAYOUT, TOPO B, AND TOPO D SHOWING THE NEW LOCATION OF THE ROAD AND PIPELINE.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR

DATE: 8-3-05  
BY: GHD

Date: 8/2/05  
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Signature

[Signature]

Date

July 28, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AUG 01 2005

DIV. OF OIL, GAS & MINING

# WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

## LOCATION LAYOUT FOR

NBU #921-13P

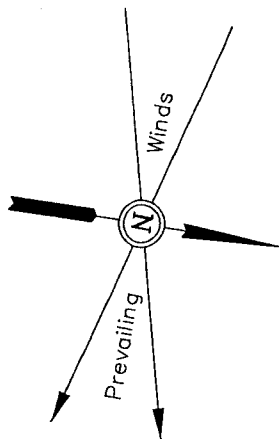
SECTION 13, T9S, R21E, S.L.B.&M.

C-1.5' 565' FSL 540' FEL  
El. 73.0'

C-0.1'  
El. 71.6'

Approx.  
Toe of  
Fill Slope

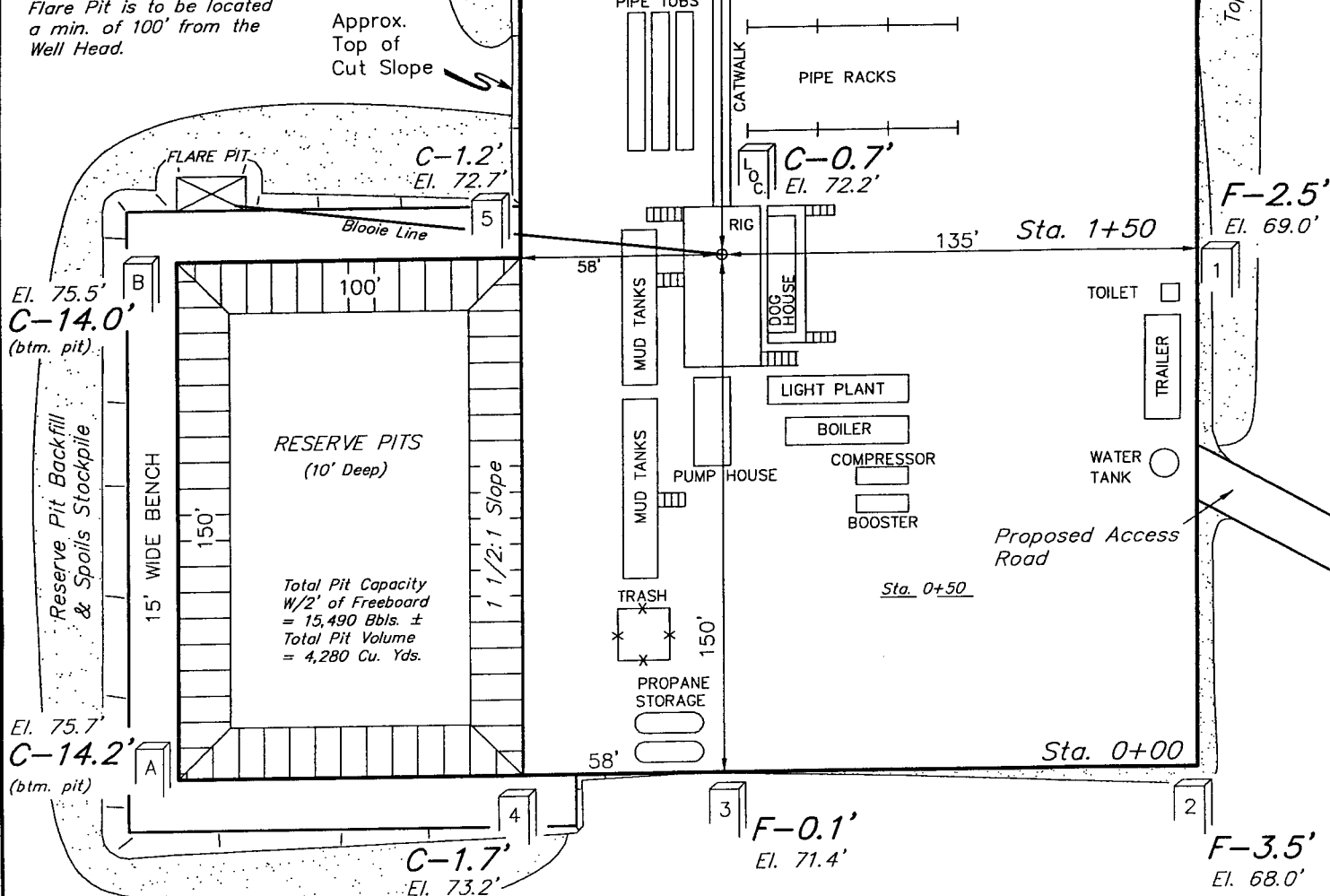
F-5.1'  
El. 66.4'



SCALE: 1" = 50'  
DATE: 02-23-05  
REVISED: 07-20-05  
Drawn By: E.C.O.

### NOTE:

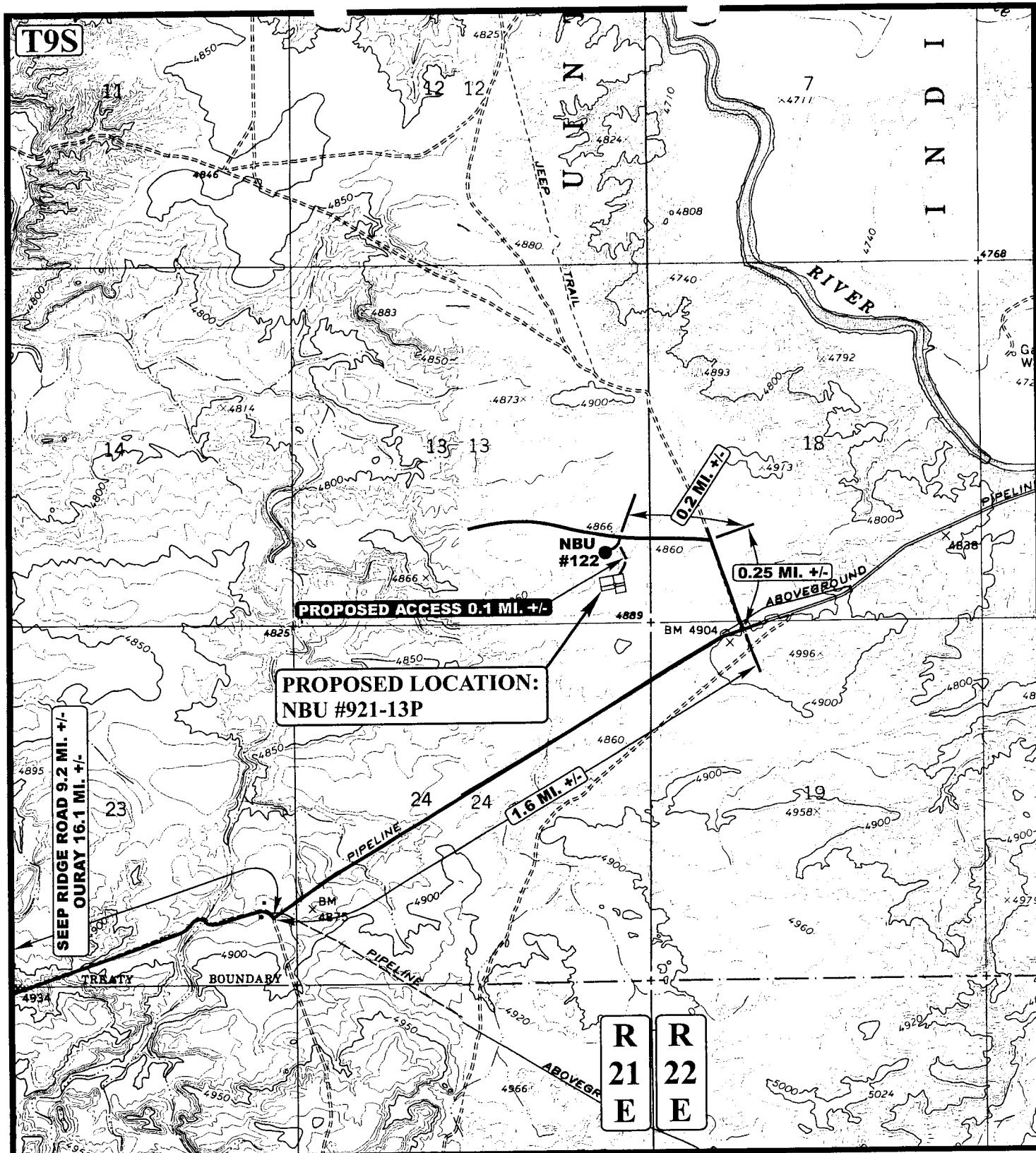
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4872.2'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4871.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

————— EXISTING ROAD  
 - - - - - PROPOSED ACCESS ROAD

**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #921-13P**  
**SECTION 13, T9S, R21E, S.L.B.&M.**  
**565' FSL 540' FEL**



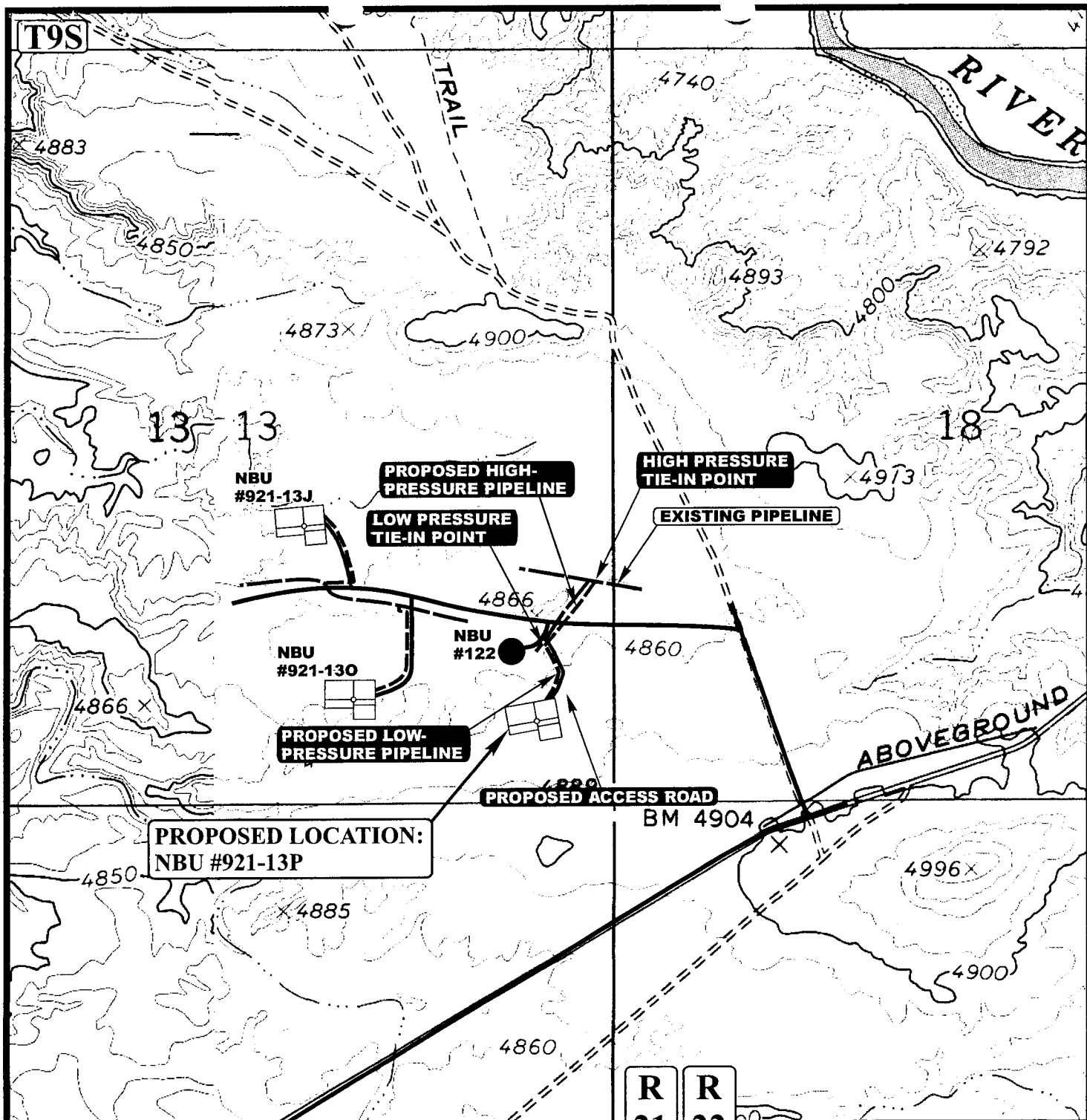
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**02 18 05**  
 MONTH DAY YEAR

**SCALE: 1" = 2000'** **DRAWN BY: C.H.** **REVISED: 07-06-05**

**B**  
**TOPO**



APPROXIMATE TOTAL HIGH PRESSURE PIPELINE DISTANCE = 1100' +/-

APPROXIMATE TOTAL LOW PRESSURE PIPELINE DISTANCE = 448' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #921-13P**

**SECTION 13, T9S, R21E, S.L.B.&M.**

**565' FSL 540' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**02** **18** **05**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 07-06-05



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1662' FWL (NE/NW)  
Sec. 15-T9S-R22E 40.040697 LAT 109.428897 LON

5. Lease Serial No.  
U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 884-15

9. API Well No.  
43-047-35396

10. Field and Pool, or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State  
Uintah County, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/08/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 09 2007**

DIV. OF OIL, GAS & MINING

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG Resources, Inc.3a. Address  
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1662' FWL (NE/NW)  
Sec. 15-T9S-R22E 40.040697 LAT 109.428897 LON

5. Lease Serial No.

U-0283-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 884-15

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10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


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**The reserve pit for the referenced location was closed on 4/28/2006 as per the APD procedure.**14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature



Date

01/09/2007

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Approved by

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JAN 10 2007

DIV. OF OIL, GAS &amp; MINING